Submit 3 Copies To Appropriate District	State of New Mexico		exico	~~ <b>v</b>	Form C-103
Office District !	Energy, Minerals and Natural Resources			WELL API NO	Revised March 25, 1999
District II	OIL CONSERVATION DIVISION			30025- 350	111
811 South First, Artesia, NM 88210 District III	2040 South Pacheco			5. Indicate Type STATE	e of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505				Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS				7 Lease Name	or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  Oil Well X Gas Well  Other				TOMCAT '16	_
2. Name of Operator				7. Well No.	
CONCHO RESOURCES INC.  3. Address of Operator				8. Pool name	or Wildcat
3. Address of Operator 110 W. LOUISIANA STE 410; MIDLAND TX 79701				DIAMONDTAIL BONE SPRING	
4. Well Location					
Unit Letter A: 660 feet from the NORTH line and 660 feet from the EAST line					
Section 16	Township	23S Ra	ange 32E	NMPM L	EA County
	10. Elevation (Show 3684' GR	w whether D	R, RKB, RT, GR, et	c.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUE				SEQUENT RI	EPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABAND	ON L	REMEDIAL WOR	ĸ ∟	ALTERING CASING
TEMPORARILY ABANDON		Ä		ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	.ND □	
OTHER:			OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
Concho Resources Inc. respectfully	y requests approval to in	nstall a 2000	# drilling head on t	the 13-3/8" casing.	The BOP equipment will
he rated to 3000#. The BOP & associated wellhead equipment will be tested to 1215# (70% of burst rating of casing) with the rig					
pump. After setting the 8-5/8" csg a 3000# casing head & 3000# BOP will be installed & tested to 3000# with an independent tester in accordance with Onshore Order NO. 2.					
APD submitted on 2/14/01					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE MU	Atth	TITLE_	Production	n Analyst DA	TE_3/29/01
Type or print name Terri	Stather			Telephone N	o. 915-683-7443
(This space for State use) APPPROVED BY		TITLE	Your States		DATE
Conditions of approval, if any:			Graios <sup>aria</sup>		