

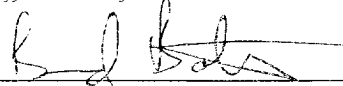
Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-35417	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>						State Oil & Gas Lease No. 11800	
2. Name of Operator Endeavor Energy Resources L.P.						7. Lease Name or Unit Agreement Name Curry State	
3. Address of Operator 110 N Marienfeld Ste 200, Midland, Tx. 79701						8. Well No. 3	
4. Well Location Unit Letter B : 760 Feet From The North Line and 1980 Feet From The East Line Section 22 Township 23-S Range 34-E NMPM Lea County						9. Pool name or Wildcat South Antelope Ridge Cherry Canyon	
10. Date Spudded 3/27/01		11. Date T.D. Reached 4/27/01		12. Date Compl. (Ready to Prod.) 5/30/01		13. Elevations (DF& RKB, RT, GR, etc.) 7350'	
14. Elev. Casinghead		15. Total Depth 7500'		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones? N/A	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 7185 - 7207' Delaware Sands		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run Platform Exp. 3 Det. Litho Density Comp Neutron	
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
12 3/4"		35# ST&C		615'		17 1/2"	
8 5/8"		32# N-80		4850'		11"	
4 1/2"		11.6# K		7500'		7 7/8"	
24. LINER RECORD		25. TUBING RECORD		CEMENTING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
2 3/8"		7095'		PACKER SET		AMOUNT PULLED	
26. Perforation record (interval, size, and number) 7185-7207'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				7185 - 7207' Ambor 1030 152 bbls Brady & CR			
				16/30, 24600 & 10560#			
28. PRODUCTION							
Date First Production 7/5/2001		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2 X 20				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/13/01		Hours Tested 24		Choke Size		Prod'n For Test Period	
Flow Tubing Press.		Casing Pressure 35#		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Oil Gravity - API - (Corr.) 39	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name Brad Bates		Title Petroleum Engineer		Date 7/27/01	