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District Office  
State Lease-6 copies  
Fee Lease-5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 875042088

Form C-105  
Revised 1-1-89

WELL API NO.	30-025-35426
5. Indicate Type Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.	

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name  State 'A' A/C 1	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. 132	
v Name of Operator Raptor Resources, Inc.				9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Pro Gas)79240	
3. Address of Operator 901 Rio Grande, Austin, TX. 78701					
4. Well Location Unit letter <u>M</u> <u>660</u> Feet From The <u>South</u> Line and <u>660'</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County					
10 Date Spudded 4/20/01	11. Date TD. Reached 4/22/01	12 Date Compl (Ready to Prod) 6/21/01	13. Elevation (DF& RKB. RT. GR. etc.) 3441"	14. Elev. Casinghead	
15. Total Depth 4435'	16 Plug Back TD. 3680'	17. If Multiple Compl How Many 1	18. Intervals Drilled By XX	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3294' - 3598' Tansill/Yates/Seven Rivers				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Dual Laterolog Micro-SFL; Spectral Density Dual Spaced Neutron				22. Was Well Cored No	
21 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	652'	12 1/4"	300 sx	
5 1/2"	15.5#	4435'	7 7/8"	740 sx	
24 LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 3/8" Tbg. 3540'
26 Perforation record (interval size, and number) Perf Tansill/Yates/7 RVRS W/ 1 SPF @ 3294', 3299', 3314', 3424', 3428', 3440', 3462', 3472', 3476', 3518', 3522', 3528', 3584', 3590', 3594' & 3598' total of 16 holes. CIBP @ 3700'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3294 - 3598' 2000 g 15% NEFE. Fac W/ 47000 g 40# Water Frac Foamed to 70g w/ 281 T CO2 W/15000#20/40 & 175000# 12/20 Sand		
28. PRODUCTION					
Date First Production 6/22/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 7/18/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 197
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 197	Water- Bbl. 35
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Marc Briggs	
30. List Attachments C-104, C103 Completion and Logs & Deviation					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Signature <u>Bill R. Keathly</u>		Printed Name <u>Bill R. Keathly</u>		Title <u>Regulatory Agent</u> Date <u>1/4/02</u>	

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