

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30 - 025 - 35484
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Home-Stake Oil and Gas Company

3. Address of Operator  
Parkway Center II 2805 North Dallas Parkway Plano, Texas 75093

4. Well Location

Unit Letter G : 2310 feet from the North line and 2277 feet from the East line

Section 26 Township 22S Range NMPM County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR 3312'

7. Lease Name or Unit Agreement Name:  
Shirely Boyd

8. Well No. 2

9. Pool name or Wildcat Pool No. 45430  
South McCormack Silurian

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7-7/8" hole drilled to 7465' and electric logs run

5-1/2" 15.5/17.0# J-55 intermediate casing set @ 7465' and cemented by Dowell Schlumberger in two stages:

Stage 1: 475 sacks 35/65 Poz/Class "C" cmt with 6% gel, 5% salt (yield 2.14 cf/sk, 12.4 ppg)

Stage 2: Circulated thru 'DV' tool at 5871' for 3 hours

300 sacks 35/65 Poz/Class "C" with 6%gel, 5% salt (yield 2.14 cf/sk, 12.4 ppg) plus 300 sacks Class "C" (yield 1.32 cf/sk, 14.8 ppg).

Displaced to 'DV' tool with 140 bbls fresh water. Plug down at 8:00 am 5/24/01.

Full circulation thru-out job. Circulated 123 sks cmt to reserve pit after 1<sup>st</sup> stage. Did not circulate cement to surface after 2<sup>nd</sup> stage

Released Patterson Rig 65 @1:00 pm on 5/24/01

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Smith TITLE Production Engineer DATE 6/27/01

Type or print name Steve Smith  
(This space for State use)

Telephone No. 902-781-6545

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Orig. Signed by  
Paul Kautz  
Geologist

JUL 12 2001