

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30 - 025 - 35484	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Shirely Boyd	
8. Well No.	2
9. Pool name or Wildcat Pool No. 45430 South McCormack Silurian	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Home-Stake Oil and Gas Company

3. Address of Operator
Parkway Center II 2805 North Dallas Parkway Plano, Texas 75093

4. Well Location

Unit Letter G : 2310 feet from the North line and 2277 feet from the East line

Section 26 Township 22S Range NMPM County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3312'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11" hole was drilled to 3400'
8-5/8" 32# J-55 intermediate casing set @ 3400' and cemented by Dowell Schlumberger with 1250 sacks 35/65 Poz/Class "C" cmt with 6% gel, 5% salt (yield 2.15 cf/sk, 12.4 ppg) plus 350 sacks Class "C" w/2% CaCl (yield 1.34 cf/sk, 14.8 ppg). Displaced to shoe with 204 bbls fresh water. Circulated 200 sacks cmt to reserve pit. Plug down at 5:45 pm 5/11/01. WOC 16 hours. Tested casing and BOP to 1000 psi - OK. Estimated compressive strength = 3200 psi in 24 hours
Per Dowell proposal

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen P. Smith TITLE Production Eng DATE 6/27/01

Type or print name Steve Smith Telephone No. _____
(This space for State use)

APPROVED BY _____ TITLE Dir. Simon DATE 7/2 2001
Conditions of approval, if any: _____
Pa