

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30 - 025 - 35484

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Shirely Boyd

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Home-Stake Oil and Gas Company

3. Address of Operator

Parkway Center II 2805 North Dallas Parkway Plano, Texas 75093

4. Well Location

Unit Letter G : 2310 feet from the North line and 2277 feet from the East line

Section 26

Township 22S

Range

NMPM

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR 3312'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Well spud at 9:00 pm 5/4/01

17-1/2" hole drilled to 420'

13-3/8" 48# H-40 surface casing set @ 420' and cemented by Dowell Schlumberger with 450 sacks Class "C" cmt with 2% CaCl (yield 1.34 cf/sk, 14.8 ppg). Displaced to shoe with 60.5 bbls fresh water. Circulated 150 sacks cmt to reserve pit. Plug down at 3:30 pm 5/5/01.

WOC 17 hours. Tested casing and BOP to 1000 psi - OK. Estimated compressive strength = 3200 psi in 24 hours Per Dowell proposal

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen P. Smith TITLE Production Engineer DATE 5/27/01

Type or print name Steve Smith Telephone No. _____
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Orig. Signed by
Paul Kautz
Geologist

5/12/2001