

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-35520
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name Paddock Unit	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____				8. Well No. 37	
2. Name of Operator John H. Hendrix Corporation				9. Pool name or Wildcat Paddock	
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040					
4. Well Location Unit Letter <u>M</u> : <u>380</u> Feet From The <u>South</u> Line and <u>530</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County _____					
10. Date Spudded 05/11/01	11. Date T.D. Reached 05/19/01	12. Date Compl. (Ready to Prod.) 08/01/01	13. Elevations (DF & RKB, RT, GR, etc.) 3461 GR	14. Elev. Casinghead -	
15. Total Depth 5340	16. Plug Back T.D. 5293	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name (5111 - 5231') Paddock					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-Laterlog Density - Compensated Neutron					22. Was Well Cored
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1200'	12-1/4"	600	
5-1/2"	15.5#	5340'	7-7/8"	850	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) (5111 - 5231') - .4125" - 24 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			5111 - 5231'	A/3000 gals. 15%	
				A/7500 gals. 15%	
28. PRODUCTION					
Date First Production 09/01/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 10/09/01	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - BbL. 3	Gas - MCF 17
				Water - BbL. 34	Gas - Oil Ratio 5666
Flow Tubing Press. -	Casing Pressure 35 psig	Calculated 24-Hour Rate	Oil - BbL. 3	Gas - MCF 17	Water - BbL. 34
					Oil Gravity - API - (Corr.) 34.6
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By M. Burrows
30. List Attachments C-104 and Deviation Report					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Ronnie H. Westbrook</u>		Printed Name <u>Ronnie H. Westbrook</u>		Title <u>Vice President</u>	Date <u>10/11/01</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1152.0
T. Salt	1240.0
B. Salt	2408.0
T. Yates	
T. 7 Rivers	
T. Queen	3444.0
T. Grayburg	
T. San Andres	
T. Glorieta	5034.0
T. Paddock	5080.0
T. Blinbry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

Northwestern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5110 to 5235
No. 2, from to

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	1152.0	1152.0	Red Beds
1152.0	1240.0	92.0	Anhydrite
1240.0	2408.0	1168.0	Salt
2408.0	3995.0	1587.0	Dolo & Dolomitic Sd
3995.0	5320.0	1325.0	Dolomite