Form 3160-5 (June 1990)

UNITED STATES DEPARTMEL OF THE INTERIOR BUREAU OF LAND MANAGEMENT

TERIOR Wobbs, NM 88240 FORM ARREOVE

FORM APPROVED

Budget Bureau No. 1004-0135

		Expires March 31, 1993
	AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well Signature Gas Well Other Well Other		NM - 95642
		6. If Indian, Allottee or Tribe Name
		N/A
		7. If Unit or CA, Agreement Designation
		N/A 8. Well Name and No.
 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 Location of Well (Footage. Sec., T., R., M., or Survey Description) 660' FNL & 660' FWL, Sec. 15-23S-32E 		8. Well Name and No.
		Tomcat "15" Federal #3 9. API Well No.
		30-025-35524 10. Field and Pool, or Exploratory Area
		Diamondtail Bone Spring
		11. County or Parish, State
		Lea County
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back Casing Repair	☐ Non-Routine Fracturing ☐ Water Shut-Off
Final Abandonment Notice)	Conversion to Injection
Final Abandonment Notice	Altering Casing	Conversion to injection
Final Abandonment Notice	☐ Altering Casing ☐ Other Completion	Dispose Water
Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths	Other Completion pertinent details, and give pertinent dates, including estimated date of starti for all markers and zones pertinent to this work.)*	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ing any proposed work. If well is directionally drilled,
13. Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths 7/20/01- Drilled 11" hole to 4780'. RIH w/115 Class C. Circ 120sx to pit. 8/3/01- Drilled 7 7/8" hole. Set 5 ½", 17#, J-5	pertinent details, and give pertinent dates, including estimated date of startifor all markers and zones pertinent to this work.)* jts, 8 5/8", 32#, S-80 and J-55, STC casing. Cmt least casing @7610'. Cmt w/600sx. Run CBL-GR-CCI	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ing any proposed work. If well is directionally drilled, d w/1100sx 35/65 Poz C. Cmt tail w/2
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or represe