

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Conservation Division
1025 N. 1st Street
Tulsa, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FWL, Sec. 15-23S-32E

5. Lease Designation and Serial No.
NM - 95642

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Tomcat "15" Federal #3

9. API Well No.
30-025-35524

10. Field and Pool, or Exploratory Area
Diamondtail Bone Spring

11. County or Parish, State
Lea County

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Completion	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/20/01- Drilled 11" hole to 4780'. RIH w/115jts, 8 5/8", 32#, S-80 and J-55, STC casing. Cmt lead w/1100sx 35/65 Poz C. Cmt tail w/20 Class C. Circ 120sx to pit.

8/3/01- Drilled 7 7/8" hole. Set 5 1/2", 17#, J-55 casing @7610'. Cmt w/600sx. Run CBL-GR-CCL from PBTD @ 7546' to 6000' under 10 psi. Found TOC @ 4342'. RIH w/4" csg gun. Perf 7457'-7467', 2SPF, 21 holes.

8/4/01- Acidized perf 7457'-7467' w/1000gal, 7.5%NeFe, Delaware Blend.

8/7/01- Frac 7457'-7467' w/15,000gal SFG-3000, 26,000# 16/30RC.

8/10/01- Pump testing.

12/13/01- RIH w/4" csg gun & perf 2SPF from 6764'-6772' (16 shots).

12/14/01- Acidized 6764'-6772' w/1000gal 7.5% NeFe acid.

12/15/01- Swabbing.

12/19/01- RIH w/2 7/8" tbg, SION.

12/20/01- Set tbg @7337', set pump & rods, clean location. RDMO.

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom Title Engineering Technician
(This space for Federal or State office use)

Date January 8, 2001

Approved by _____ Title _____ Date _____
Conditions of approval, if any: