Form 3160-4 (July 1992)

UNITEP-STATES **SUBMIT IN DUPLICATE*** DEPARTMENT U. THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See ot)
struction
reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 86153

WELL CO	MPLET	ION O	R RECC	MPLE	TION	REPOR	T A	ND L	QG*	6. IF INDIAN	ALLOTTI	E OR TRIBE NAME
1a. TYPE OF WELL: OIL WELL OTHER OTHER OTHER									7. UNIT AGREEMENT NAME			
b. TYPE OF COMPLE	TION: WORK	DEEP-	PLUG	DIF	F. 🗆					TONIT AGIN	CEMENT.	TABL
WELL	OVER L	」 EN	PLUG BACK	RE	SVR. U	Other				8. FARM OR	LEASE N	AME, WELL NO.
2. NAME OF OPERATOR CONCHO RESOURCES INC.										Tomcat '20' Federal #6		
3. ADDRESS AND TEL			-,,-							9. API WELL	NO.	
			Tx 79701				- 4	NAHA			300253	5525
4. LOCATION OF WEL	L (Report loc	ation clearl	v and in accorda	nce with a	v State re	auirements) 1	(AL)	Chin		10. FIELD AN	ID POOL,	OR WILDCAT
At surface			,		,	M22	u_{κ}			Diam	ondtail [Delaware SW
110 W. Louisian 4. LOCATION OF WEL At surface 1980' FSL & At top prod. interva	1980' FEL I reported be	elow				XV.				OR AREA		BLOCK AND SURVE
At total depth										Sec 20 T-23S, R-32E		
			14. PI	14. PERMIT NO. DAT			ATE ISSUED		12. COUNTY OR PARISH 13. S		1	
15. DATE SPUDDED 16. DATE T.D. REACHED 17. D			JED 17 DAT	ATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB,					C DVD D	Lea NM		
05/08/01	05/24/		1	21/01	(Ready to	prod.)	ELEV		г, ккв, к 684'	(1, GE, E16.)"	19. EL	EV. CASINGHEAD 3684'
20. TOTAL DEPTH, MD	1		ACK T.D., MD &		IF MULTI	PLE COMPL.,		23. INTE		ROTARY TOO		
8950'	2 112	. 1 200, 5	8906	140	HOW MA				LED BY	XXXXX	1	CABLE TOOLS
24. PRODUCING INTE	RVAL(S), OF	THIS COMP		OTTOM, NA	AME (MD A	AND TVD)*		1		70000		WAS DIRECTIONAL
0.470 7005! D. I.												SURVEY MADE
8479-7225' Dela	ware											No
26. TYPE ELECTRIC A CNL DSN DLL G		OGS RUN									27. WA	S WELL CORED No
28.			CAS	ING REC	ORD (Rep	ort all strings	set in	weii)				
								P OF CEM	ENT, CE	ENT, CEMENTING RECORD AMOUNT PULL		
13-3/8		38	67		17-1/2 7			45 sx C - Circ				0
8-5/8 32			478					00 sx C - Circ				0
5-1/2	5-1/2 17			8950			885 sx H - toc @ 333			30		0
29.		LIN	IER RECORD		L			30.		TUBING RECO	ORD	
SIZE	OP (MD) B		TTOM (MD)	SACKS C	EMENT*	SCREEN (MD)	SIZE		DEPTH SET (MD)		PACKER SET (MD)
								2-7/	3	8526		
				<u> </u>		ļ				******		
31. PERFORATION RE	•	•	d number)			32.	AC	ID, SHOT,	FRACT	JRE, CEMENT	SQUEEZ	E, ETC.
8460-8479' w 2 SI 7310-18' w/ 2 SPF									-	MOUNT AND KIND OF MATERIAL USED		
7225-28' w/ 2 SPF	· · ·	•				7040 401			l.	778 bbls gel & 56000# 16/30 Jordan sd		
									ogals 7.5% NEFE. Frac w/ 542 bbls YF130, 45451# 16/30 / 1000 gals 7.5% NEFE;			
						122	.5-20		acid Wi	1000 gais 7.	370 NEI	
33. *					PRODU	ICTION						
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift pumping (2-1/2"X1-1/2"X24')					s lift, pum	ping-size and ty	/pe of	oump)		WELL S	•	roducing or
DATE OF TEST	HOURS T		CHOKE SIZE	PROD"		OILBBL.		GASMC	F.	WATERBBL	. GA	S-OIL RATIO
06/25/01	24			TEST	PERIOD	96		2)	65		208
FLOW. TUBING PRESS.	CASING PR	RESSURE	CALCULATED 24-HOUR RATI	OILE	BL.	GAS	MCF.	1	WATER	BBL.	OIL GRA	VITY-API (CORR.)
				_	96		20			65		39.9
 DISPOSITION OF G sold 	AS (Sold, us	ed for fuel,	vented, etc.)		AC	CEPTED	FO	R REC	ORD	TEST WITNESS Mark Hulse,		Resources INc.
35. LIST OF ATTACHME	ENTS				1	ORIG. SG	Di	DAVID	R CI		 	
C102, letter of co	nfidentialit	y, C104,	Sundry		`	1 1911	, I	2001 2001	11. GL	uoo 💛	•	
36. I hereby certify that	the foregoin	g and attac	hed information	is complet	e and corr	ect as determine	ed fron	all availat	le record	s / 5/		
SIGNED (h	hW,	Horan	ndr-	1	TLE_C	PERRIE	بر.	Super	VISSR	DAT	E 17/1	0/01
						PETROLEU	T. GL M EN	ASS GMEET	,	<u> </u>	- 100	<u>* (</u>
	*(See Ins	tructions a	and Spa	ces fo	r Addition	al Dá	G OFF	levers	e Side)	Ōέ	20

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Chow all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth intention tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	воттом		TION, CONTENTS, E	TC.	
Bell Canyon Cherry Canyon Brushy Canyon Bone Spring	4770 5610 6410 8630	6410 8630	Sand Sh Shale / Limestone			
Some Opining			!			
38. GEO	DLOGICAL MARKERS		38. GEO	GEOLOGICAL MARKERS		
NAME	TO	OP TRUE	NAME	TOP TRUE		
	MEAS. DEPTH	VERT. DEPTH		MEAS. DEPTH	VERT. DEPTH	
			EO FO			
			HARIOTESMI 13 MM 8:48 ENED	JUL 1005		