

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code NW
<sup>4</sup> API Number 30-025-35526	<sup>5</sup> Pool Name Southwest Diamondtail Delaware	<sup>4</sup> Pool Code 96916
<sup>7</sup> Property Code 24224	<sup>8</sup> Property Name Tomcat 21 Federal	<sup>9</sup> Well Number 8

II. Surface Location

UI or lot no. L	Section 21	Township 23S	Range 32E	Lot.Idn	Feet from the 1980'	North/South Line South	Feet from the 660'	East/West Line West	County Lea
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Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 8/11/01		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID 36785	<sup>19</sup> Transporter Name and Address Duke P O Box 50020 Midland, TX 79710-0020	<sup>20</sup> POD 2831294	<sup>21</sup> O/G G	<sup>22</sup> POD ULSTR Location and Description Sec 21-23S-32E
007440	EOTT 2000 Sam Houston South, Ste 400 Houston, TX 77042-3611	2831293	O	Sec 21-23S-32E

IV. Produced Water

<sup>23</sup> POD 2831295	<sup>24</sup> POD ULSTR Location and Description Sec 21-23S-32E
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V. Well Completion Data

<sup>25</sup> Spud Date 6/21/01	<sup>26</sup> Ready Date 8/5/01	<sup>27</sup> TD 8675'	<sup>28</sup> PBSD 8633'	<sup>29</sup> Perforations 7408' - 8502'	<sup>30</sup> MC
<sup>31</sup> Hole Size 17 1/2"	<sup>32</sup> Casing & Tubing Size 13 3/8"		<sup>33</sup> Depth Set 687'		<sup>34</sup> Sacks Cement 716
11"	8 5/8"		4817'		1360
7 7/8"	5 1/2"		8675'		785
	2 7/8"		8506'		

VI. Well Test Data

<sup>35</sup> Date New Oil 8/11/01	<sup>36</sup> Gas Delivery Date 8/11/01	<sup>37</sup> Test Date 8/21/01	<sup>38</sup> Test Length 24 hours	<sup>39</sup> Tbg. Pressure 200	<sup>40</sup> Csg. Pressure 50
<sup>41</sup> Choke Size 10	<sup>42</sup> Oil 31	<sup>43</sup> Water 174	<sup>44</sup> Gas 33	<sup>45</sup> AOF	<sup>46</sup> Test Method Pumping

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Karen Cottom Printed Name: Karen Cottom Title: Engineering Tech Date: 2/8/02 Phone: (405) 228-7512		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER Approved by: Title: Approval Date: FEB 19 2002	
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<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date