

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35542
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Endeavor Energy Resources, LP		6. State Oil & Gas Lease No.
3. Address of Operator 110 N. Marienfeld, Suite 200		7. Lease Name or Unit Agreement Name: Curry State
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>22</u> Township <u>23S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well No. <u>4</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3402' GR</u>		9. Pool name or Wildcat Antelope Ridge (Morrow)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: corrected information ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/09/01 MIRU. SITP 900#. Bleed pressure off. ND wellhead, NU BOP's. POOH w/ 2 3/8" tbg & pkr. RU Black Warrior WL. Set CIBP @ 13,140'. Dump 20' cement on top of CIBP. PBTD @ 13,120'.

10/10/01 - 10/11/01 RIH w/ tbg conveyed perforating gun, Arrow Set I-X pkr, T-2 on/off tool w/ F profile nipple and 2 3/8" and 2 7/8" N-80 tbg. Set pkr @ 12,297'. Load csg and test pkr to 500#. Perforations: 13,041'-13,051'. Drop bar @ 3:20 p.m. At 3:50 p.m. had 100# FTP on a 10/64" choke. At 6:00 p.m., FTP 750# on a 14/64" choke.

10/12/01 SITP 6500#. RU Guardian Well Testers. Open well at 10:30 a.m. on a 9/64" choke. At 3:45 p.m., FTP 3500# on a 9/64" choke, gas rate at 1.492 mmcfpd. SWI until gas line can be laid and well connected.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Gillette TITLE Contract Engineer DATE 11/14/01

Type or print name Larry Gillette Telephone No. 915 687 1575
(This space for State use)

APPROVED BY PAUL E. KAJITZ TITLE PETROLEUM ENGINEER DATE 11/14/01
Conditions of approval, if any: