

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Avenue, Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-35542

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Endeavor Energy Resources, LP

7. Lease Name or Unit Agreement Name

Curry State

3. Address of Operator

110 N. Marienfeld, Suite 200, Midland, TX 79701

8. Well No.

4

9. Pool name or Wildcat

Antelope Ridge (Morrow)

4. Well Location

Unit Letter H : 1980 Feet From The north Line and 660 Feet From The east Line  
Section 22 Township 23S Range 34E NMPM Lea County

10. Date Spudded

5/5/01

11. Date T.D. Reached

7/15/01

12. Date Compl. (Ready to Prod.)

10/12/01

13. Elevations (DF&amp; RKB, RT, GR, etc.)

3402' GR

14. Elev. Casinghead

3405'

15. Total Depth

13,375'

16. Plug Back T.D.

13,370'

17. If Multiple Compl. How Many Zones?

na

18. Intervals Drilled By

Rotary Tools

0-13,375'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

13,041' - 13,051' Morrow "C"

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CNL/GR &amp; Laterolog Microc CFL-GR

22. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	647'	17 1/2	480 sx	0
9 5/8"	47#	5008'	12 1/4	1520 sx	0
7"	29#/32#	11799'	8 1/2	1st stg 651 sx	0
			DV tool @ 7012	2nd stg 426 sx	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT
4 1/2	11,603'	13,375'	325 sx

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8/2 7/8	12,297'	12,297'

26. Perforation record (interval, size, and number)

13,041' - 13,051'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

Natural

## 28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

SI, waiting on gas connection

Date of Test  
10/30/01Hours Tested  
4

Choke Size

Prod'n For  
Test PeriodOil - Bbl  
0Gas - MCF  
41.7Water - Bbl.  
0

Gas - Oil Ratio

Flow Tubing  
Press.

Casing Pressure

Calculated 24-  
Hour Rate

Oil - Bbl.

0

Gas - MCF

1002.2

Water - Bbl.

0

Oil Gravity - API - (Corr.)

na

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Joey Knittel

30. List Attachments

Multiple back pressure test, Form C-122, bottom hole pressure data

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed  
Name

Larry Gillette

Title Contract Engineer

Date 11/14/01