

Submit to: Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-35542

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

2. Name of Operator
 Endeavor Energy Resources, LP

3. Address of Operator
 110 N. Marienfeld, Suite 200, Midland, TX 79701

4. Well Location
 Unit Letter H : 1980 Feet From The north Line and 660 Feet From The east Line
 Section 22 Township 23S Range 34E NMPM Lea County

7. Lease Name or Unit Agreement Name
 Curry State

8. Well No.
 4

9. Pool name or Wildcat
 Antelope Ridge (Morrow)

10. Date Spudded
 5/5/01

11. Date T.D. Reached
 7/15/01

12. Date Compl. (Ready to Prod.)
 10/12/01

13. Elevations (DF& RKB, RT, GR, etc.)
 3402' GR

14. Elev. Casinghead
 3405'

15. Total Depth
 13,375'

16. Plug Back T.D.
 13,370'

17. If Multiple Compl. How Many Zones?
 na

18. Intervals Drilled By
 Rotary Tools
 0-13,375'

19. Producing Interval(s), of this completion - Top, Bottom, Name
 13,041' - 13,051' Morrow "C"

20. Was Directional Survey Made
 Yes

21. Type Electric and Other Logs Run
 CNL/GR & Laterolog Microc CFL-GR

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	647'	17 1/2	480 sx	0
9 5/8"	47#	5008'	12 1/4	1520 sx	0
7"	29#/32#	11799'	8 1/2	1st stg 651 sx	0
			DV tool @ 7012'	2nd stg 426 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	11,603'	13,375'	325 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8/2 7/8	12,297'	12,297'

26. Perforation record (interval, size, and number)
 13,041' - 13,051'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 Natural

28. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in)
 SI, waiting on gas connection

Date of Test
 10/30/01

Hours Tested
 4

Choke Size _____ Prod'n For Test Period _____ Oil - Bbl
 0

Gas - MCF
 41.7

Water - Bbl.
 0

Gas - Oil Ratio _____

Flow Tubing Press.
 3108#

Casing Pressure
 0

Calculated 24-Hour Rate _____ Oil - Bbl.
 0

Gas - MCF
 1002.2

Water - Bbl.
 0

Oil Gravity - API - (Corr.)
 na

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 vented

Test Witnessed By
 Joey Knittel

30. List Attachments
 Multiple back pressure test, Form C-122, bottom hole pressure data

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Larry Gillette Printed Name Larry Gillette Title Contract Engineer Date 11/14/01