

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-35542

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Curry State

8. Well No.

4

9. Pool name or Wildcat

Antelope Ridge (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Endeavor Energy Resources, LP

3. Address of Operator

110 N. Marienfeld, Suite 200, Midland, TX 79701

4. Well Location

Unit Letter H : 1980 feet from the north line and 660 feet from the east line

Section 22 Township 23S Range 34E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3402' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/09/01 MIRU. SITP 900#. Bleed pressure off. ND wellhead, NU BOP's. POOH w/ 2 3/8" tbg & pkr. RU Black Warrior WL. Set CIBP @ 13,140 ; Dump 20' cement on top of CIBP. PBD @ 13,120'.

10/10/01 - 10/11/01 RIH w/ tbg conveyed perforating gun, Arrow Set I-X pkr, T-2 on/off tool w/ F profile nipple and 2 3/8" and 2 7/8" N-80 tbg. Set pkr @ 12, 297'. Load csg and test pkr to 500#. Drop bar at 3:20 p.m. At 3:50 p.m. had 100# FTP on a 10/64" choke. At 6:00 p.m., FTP 750# on a 14/64" choke.

10/12/01 SITP 6500#. RU Guardian Well Testers. Open well at 10:30 a.m. on a 9/64" choke. At 3:45 p.m., FTP 3500# on a 9/64" choke, gas rate at 1.492 mmcfpd. SWI until gas line can be laid and well connected.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Gillette TITLE Contract Engineer DATE 10/24/01

Type or print name Larry Gillette

Telephone No. 915-687-1575

APPROVED BY _____ TITLE _____

Conditions of approval, if any:

ORIGINAL CHECKED BY

PAUL R. GILLETTE

DATE 10/24/01