

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-35542

5. Indicate Type of Lease

STATE ☒FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Endeavor Energy Resources, LP

3. Address of Operator

110 N. Marienfeld, Suite 200, Midland, TX 79701

4. Well Location

Unit Letter H : 1980 Feet From The north Line and 660 Feet From The east LineSection 22 Township 23S Range 34E NMPM Lea County

10. Date Spudded

5/5/01

11. Date T.D. Reached

7/15/01

12. Date Compl. (Ready to Prod.)

8/2/01

13. Elevations (DF& RKB, RT, GR, etc.)

3402' GR

14. Elev. Casinghead

3405'

15. Total Depth

13,375'

16. Plug Back T.D.

13,370'

17. If Multiple Compl. How Many Zones?

na

18. Intervals Drilled By

Rotary Tools

0-13,375'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

13,204'-13,242'; 13,255'-13,259'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CNL/GR & Laterolog Micro CFL-GR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	647	17 1/2	480 sx	0
9 5/8	47	5008	12 1/4	1520 sx	0
7	29/32	11,799	8 1/2	1st stg 651 sx	0
			2nd stg 426 sx		
			2nd stg 426 sx		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	11,603'	13,375'	325	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8 2 7/8	13,089'	13,089'

26. Perforation record (interval, size, and number)

13,204'-13,242' 1 spf

13,255'-13,259' 1 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

13,204-13,242

Frac both zones w/ 700 CO2 frac

13,255-13,259

w/ 41000# Sn Ba

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
					Plugged back Shut-In		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/3/01	3 1/2	16/64		--	8		1.0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Gorr.)	
30	0		--	54	--	1.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Joey Knittel

30. List Attachments

inclination record, logs enclosed

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Larry Gillette

Title Contract Engineer

Date 10/24/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	866'	T. Canyon	
T. Salt		T. Strawn	11,957'
B. Salt		T. Atoka	12,140'
T. Yates		T. Miss Mw	13,200'
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp	11,416'	T.	
T. Penn	11,712'	T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo_____	T. Penn. "B"_____
T. Kirtland-Fruitland_____	T. Penn. "C"_____
T. Pictured Cliffs_____	T. Penn. "D"_____
T. Cliff House_____	T. Leadville_____
T. Menefee_____	T. Madison_____
T. Point Lookout_____	T. Elbert_____
T. Mancos_____	T. McCracker_____
T. Gallup_____	T. Ignacio Otzte_____
Base Greenhorn_____	T. Granite_____
T. Dakota_____	T. _____
T. Morrison_____	T. _____
T. Todilto_____	T. _____
T. Entrada_____	T. _____
T. Wingate_____	T. _____
T. Chinle_____	T. _____
T. Permian_____	T. _____
T. Penn "A"_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(When additional sheet is necessary)

From	To	Thickness In Feet	Lithology

Curry State #4
API# 30-025-35542
Lea County, NM

Inclination Report

480	2
721	3
816	3
972	4
909	3½
1003	3¼
1191	2¾
1254	3
1222	2¾
1285	3¼
1473	3
1536	2¼
1504	2½
1567	3
1787	2¼
1913	2
1850	2¼
1975	2
2288	1¾
2507	¾
2382	1½
2632	¾
3103	¼
3228	¾
3510	1
3761	2½
3665	1¾
3791	3
3823	2¼
3885	2½
3854	2¾
3916	2¼
3948	2¼
4010	2¾
3979	2¾
4073	2½
4198	2¼
4261	2¾
4229	2¾
4292	3¼
4354	3¼
4417	3¼

4386	3½
4448	3½
4896	2½
4730	3
4781	2¾
4792	3
4824	2½
4917	2
4855	2¼
4980	2
5292	3½
5323	3½
5417	2¾
5448	2
5479	2½
5509	1¾
5541	2
5699	2¼
5854	1¼
5917	2
6136	1¾
6283	1¾
6439	1¾
6576	2
6702	1½
7203	1¾
6953	1¾
7456	1½
7862	1½
8269	1¾
8616	1
8922	¼
9266	1
9605	1
10103	¼
10567	¼
11002	¼
11465	1
11800	1
12147	1
12902	1¼
13037	1¾

RECEIVED
FEB 14 2011
OCC