

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT 111
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-35552

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil
Well ☒

Gas
Well ☐

OTHER

2. Name of Operator

Raptor Resources, Inc.

3. Address of Operator

901 Rio Grande, Austin, TX 78701

4. Well Location

Unit Letter P 660 Feet From The South Line and 660 Feet From The East Line

Section 9 Township 23S Range 36E NMPM Lea County

10. Elevaun (Show whether DF, RKB, RT, GR, etc.)
3428'

7. Lease Name or Unit Agreement Name

State A A/C 1

8. Well No.

130

9. Pool name or Wildcat

Jalmat Tansill Yates 7 Rvrs (Oil) 33820

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☒ Completion work

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/13/01 MIRU Basic Energy Well Service. GIH W/ 5 1/2" scraper, tag PBTD @ 4033', displaced hole W/ 120 bbl 2% KCl water, POOH. GIH perf Yates/7 Rvrs W/ 1 SPF @ 3023', 3095', 3131', 3144', 3164', 3177', 3198', 3204', 3218', 3269', 3303', 3316', 3339', 3384', 3450', 3526', 3546', 3578', 3582', 3611' & 3631' for a total of 21 holes. Acidize W/ 2000 gal 15% NEFE acid. RD Basic Energy.
6/26/01 RU Halliburton. Frac Yates/ 7 Rvrs W/ 65,226 Gal 40# Water Frac G foamed to 65 quality W/ 318 Tons CO2 W/ 50,000# 24/40 and 180,000# 12/20 sand. RD Halliburton. GIH W/ notched collar tag sand fill @ 3803'. GIH set BP @ 3494'. GIH W/ 110 jts 2 3/8" tbg set @ 3463', 2" X 1 1/4" X 15' 3-tube pump and rods. Completed electrical hook-up on 7/4/01. Put well on pump.
7/18/01 RU Pool Well Service SI well. POOH W/ rods & pump. GOH W/ 2" X 1 1/2" X 12' RWTC pump and rods. Put well on pump.
8/2/01 SI well, RU Basic Energy Well Service. POOH W/ rods, pump @ tbg. GIH W/ 5 1/2" RBP set @ 3327'. GIH W/ 2 3/8" tbg set @ 3028', 2" X 1 1/2" X 12' RWTC pump and rods. Put well on pump. 5/15/01 GIH W on/off tool & tbg latch onto & released RBP @ 3257', POOH. GIH W/ tbg & RBP set @ 3286'. GIH W/ 96 jts 2 3/8" tbg, 2" X 1 1/2" X 12' RWTC pump and rods. 9/15/01 SI well. RU Pool Well Service. POOH W/ rods & pump. Lowered tbg & tag RPB @ 3286', POOH W/ tbg. TIH latch onto & released RBP, POOH. GIH W/ ESP sub pump, 4' X2 3/8" sub and 94 jts 2 3/8" tbg set @ 2994'.
9/18/01 RD Pool Well Service. Place well on production.

Test Dated 10/5/01: 11 BO/D: 570 BW/D: 113 MCF

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Bill R. Keathly TITLE R regulatory Agent for Raptor DATE 10/21/01

TYPE OR PRINT NAME Bill R. Keathly, Regulatory Agent TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE PAUL F. KAUTZ DATE DEC 8 2001

CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER