District 1 PO Box 1980, Hobbs, NM 88241 1980

District II

PO Drawer DD, Artesia, NM 88211-3719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101 Revised February 10. 1994 Instructions on back Submit to Appropriate District Offico State Lease - 6 Copies Fee Lease - 5 Copies

Fee Lease - 5 Copies
AMENDED REPORT

APPLICA	TION I	FOR PE	RMIT T	TO DR1	LL, RE-EN	TER, DEE	PE	N, PLUGBA	ACK,	OR AI	DD A ZONE	
APPLICATION FOR PERMIT TO DR1LL, RE-ENTER, DEEPEN, PLUGBACK Operator Name and Address.  Raptor Resources, Inc.										' OGRID No_ 162791		
901 Rio Grande										' API Number		
Austin, Tx. 78701										<sup>30 - 0</sup> 25-35552		
' Prope	rty Code			<del></del>	Pr	roperty Name					'Well No.	
· · · · · · · · · · · · · · · · · · ·					Sta	ate A A/C 1					130	
'Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line   Feet from the   East/V				est line County		
			Ü		660	South	h 660 East		East	Lea		
Р	P 9 23S 36E 660 South 660 East Lear s Proposed Bottom Hole Location If Different From Surface											
	<del></del>		Range		Feet from the	North/South 1		Feet from the	1	Vest line	County	
UL or lot no	Section	Township	Range	Lot Idn	1 661 116111 1116		Ì					
	<u> </u>		ed Pool 1	<u> </u>	l	" Proposed Po				01 2		
		-		G \ 70	240							
Jah	mat Tans	ill Yates 7	Rvrs (Pr	o Gas) 79	240							
			" Well Type	Code	" Cable	e/Rotary	·	" Lease type Co	ode	14 Gro	und Level Elevation	
" Work ?	Type Code			5 0006	. 0000					3428'		
16.1	P		<u>G</u>			R 18 Formation		S 19 Contractor		20 Spud Date		
16 Multiple: 17		-	Toposed Deput		s/7 Rvrs					ASAP		
Ĺ		l	4200				. D				710711	
					ed Casing a				of Cemer	. —	Estimated TOC	
Hole Size Casing			Casing weight/foot		Setting Depth 656'			230 sx		Surface		
12 1/4"			5 5/8"		24#	4085			75 sx		Surface	
7 7/8"		5	1/2"	15.5#		4083		075 38			34	
			<del> </del>									
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention_program, if anyUse additional sheets if necessary.  Current Status: New well Drilled to the Langlie Mattix 7 Rvrs-Q-GB (Not productive)												
2. Perfe 3. Acid	CIBP aboorate the lize	ve LM Pe	rforation	s at 3700 - 3359' and	+/- I the 7 Rvrs fr	rom 3360 to 3	em	nit Expires rate Unless	1 Ye	ar Froi	n Approval	
4. Frac 5. POP Order N	v No. R-115	591, Case	No. 1262	3 approve	d 5/31/01.		L.,	als omes	P14	19-13a	ick.	
23 I hereby cer of my knowled	nify that the	information g	iven above	s true and cor	nplute to the best		1L (	CONSERVA	ATIO	N DIVI	SION	
Signature: Sign Karekly						Approved by:						
Printed name Bill R. Keathly						Title:		Ori	g, <u>51</u> 6			
Title: R egulatory Agent for Raptor						Approval Date:		<b>_</b>	Expiret	ion Date:		
						Conditions of Approval: Attached						