

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-35556
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State A A/C 1
8. Well No.	131
9. Pool name or Wildcat	Langlie Mattix 7 Rvrs-Q-Grayburg (37240)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	2. Name of Operator Raptor Resources, Inc.
3. Address of Operator 901 Rio Grande, Austin, TX 78701	4. Well Location Unit Letter I 1980 Feet From The South Line and 660 Feet From The East Line Section 9 Township 23S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3431'	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud & set Surface & Prod. Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/15/01 Spud 12 1/4" hole @ 4 pm. Drilled 12 1/4" hole to a depth of 638'. GIH W/ 15 jts 8 5/8" 24# csg set @ 638'. Cement W 100 sx PBCZ W/ 1/8 # POL-E-Flake. Followed W/ 200 sx PBCZ neat, circulated 88 sx to pit. Plug Down @ 2 am.

5/17/01 Start drilling 7 7/8" hole to total depth of 4000'.

5/21/01 Lost circulation @ TD and became wall-stuck.

5/22-24/01 Conditioned mud to wash over fish, washed over fish to 3644' and backer off @ 3625'.

5/25/01 GIH W/ 90 jts 5 1/2" 15.5# Csg set @ 3625'. Cement W/ 500 sx Halliburton Light -6# Salt + 1/8# Pol-E-Flake, tail W/ 250 sx Premium Plus + 0.5% Halad-9 + .02% Halad-322, did not circulate. Plug down @ 8:38 am.

Release rig @ 11:30 am on 5/25/01. Currently waiting on Completion Rig

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Regulatory Agent for Raptor DATE 6/26/01

TYPE OR PRINT NAME Bill R. Keathly, Regulatory Agent TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: