

SUBMIT IN DUPLICATE*

N.M. Oil Cons. Division

1625 N. Ranch Dr.

Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See only the logs
on reverse side)LC-030133B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other	7. UNIT AGREEMENT NAME
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESERVOIR <input type="checkbox"/> Other	8. FARM OR LEASE NAME, WELL NO. Meyer 33 Federal No. 1
2. NAME OF OPERATOR Breck Operating Corp	9. API WELL NO. 30-025- 30896 34599
3. ADDRESS AND TELEPHONE NO. P.O. Box 911, Breckenridge, TX 76424	10. FIELD AND POOL, OR WILDCAT Jalmat
4. LOCATION OF WELL At surface 1100' FSL, 660 FEL' At top prod. interval reported below	11. SEC. T.R.M., OR BLOCK AND SURVEY OR AREA Sec 33, T22S, R36E
At total depth: same same	12. COUNTY OR PARISH Lea, NM
14. PERMIT NO.	DATE ISSUED 6-14-2001
15. DATE SPUDDED 10-14-01	16. DATE T.D. REACHED 10-21-01
17. DATE COMP. (Ready to prod.) 12-28-01	18. ELEVATIONS (OF, RKB, RT, GR, ETC.) GL 3496'
19. ELEV. CASINGHEAD KB 3502'	20. TOTAL DEPTH, MD & TVD 3600'
21. PLUG. BACK T.D., MD & TVD 3450'	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY	ROTARY TOOLS
24. PRODUCING INTERVAL (S). OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD): 3238-3371' Yates	25. WAS DIRECTIONAL SURVEY MADE?
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL FDC DLL	27. WAS WELL CORED?
28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE 8-5/8 5-1/2	WEIGHT, LB./FT. 24# J-55 15.5 J-55
DEPTH SET (MD) 1388 3454	HOLE SIZE 12-1/4 7-7/8
29. LINER RECORD	
SIZE 2-3/8	TOP (MD) 3191'
BOTTOM (MD)	PACKER SET (MD) 3191'
30. TUBING RECORD	
SIZE 2-3/8	DEPTH SET (MD) 3191'
31. PERFORATION RECORD (Interval, size and number) 3238', 3240', 3242', 3273', 3276', 3279', 3296', 3299', 3303', 3369', 3371', w/2 shots per ft @ 120 deg phasing	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3238-3371'	
AMOUNT AND KIND OF MATERIAL USED 1400 gal acid, 40,000 gals & 112,000# 16/30 sand	
33. PRODUCTION DATE FIRST PRODUCTION 12-29-01	
PRODUCTION METHOD Flowing	
WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-20-02	
HOURS TESTED 24	
CHOKE SIZE	
PROD'N. FOR TEST PERIOD	
OIL-BBL. 0	
GAS-MCF. 36	
WATER-BBL. 0	
OIL GRAVITY, API (CORE)	
FLOW, TUBING PRESS 50	
CASING PRESSURE	
24-HOUR RATE CALCULATED	
OIL-BBL.	
GAS-MCF.	
WATER-BBL.	
34. DISPOSITION OF (Sold, used for fuel, vented, etc.) Sold	
TEST WITNESSED BY	
35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	

SIGNED Donald R. Craig Donald R. Craig TITLE District Engineer DATE 2-20-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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ROSWELL OFFICE