Form 3160-5 (August 1999)

TED STATES DEPARTMENT OF THE INTERIOR

N.i.	Oil	Cons.	Division
1625	N.	French	xr ref November 30, 2

BUREAU OF LAND MANAGEMENT Hobbs, NM 88240-030133B SUNDRY NOTICES AND REPORTS ON WELLS If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side If Unit or CA/Agreement, Name and/or No. Type of Well INJECTION Well Name and No. ☐ Oil Well ☐ Gas Well ☐ Other Meyer 33 Federal, Well No. 1 Name of Operator API Well No. BRECK OPERATING CORP. 3b. Phone No. (include area code) Address (254) 559-3355 Field and Pool, or Explaratory Area P.O. BOX 911, BRECKENRIDGE, TX 76424 Jalmat Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Lea, NM 1100' FSL & 660' FEL, Sec 33, T22S, R36E CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Water Shut-Off ☐ Deepen ☐ Production (Start/Resume) ☐ Acidize ☐ Well Integrity ☐ Reclamation ☐ Fracture Text ☐ Notice of Intent ☐ Alter Casing ☐ New Construction ☐ Recomplete Other Casing Repair ☐ Subsequent Report ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Change Plans ☐ Final Abandonment Notice ☐ Plug Back ☐ Water Disposal ☐ Convert to Injection Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion of or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notices shall be filed only after all requirements, including reclamation, have been commpleted, and the operator has determined that the site is ready for final inspection.

The application for a drilling permit erronously stated that 3000# working pressure BOP would be required. The maximum anticipated BHP is 1450# requiring only a 2000# system. We are requesting an exception from the 3000# system to a 2000# system be granted.



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14. I hereby certify that the foregoing is true and correct Name ((Printed Typed)	CONS		
DONALD CRAIG	Title	DISTRICT ENGINEER	
Signature Dorall & Crave	Date	October 15, 2001	
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE		
APPROVED	Title	Date	
Approved to FIG. SGD. DAVIDE PROVIDED does not warrant or certify that the applicant fields legal opequitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		
Title 18 U.S.O. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fiction Raugelers statements or representations as to any matter w	person knowingly and willfully t	o make to any department or agency of the Unit	