

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. **30-025-35640**

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐

7. Lease Name or Unit Agreement Name

Falcon 32 State

2. Name of Operator **Devon SFS Operating, Inc.**

Well No. **3**

3. Address of Operator **20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512**

8. Pool name or Well Name
Friste Draw Sand Dunes, Delaware west

4. Well Location

Unit Letter **K**: **1980'** Feet From The **South** Line and **1980'** Feet From The **West** Line
Section **32** Township **23S** Range **32E** NMPM Lea County

10. Date Spudded **7/29/01** 9. Date T.D. Reached **8/19/01** 10. Date Compl. (Ready to Prod.) **9/29/01** 11. Elevations (DF& RKB, RT, GR. etc.) **3655' KB, 3643 GL, 3654 DF** 12. Elev. Casinghead **No**

15. Total Depth **8690'** 16. Plug Back T.D. **8686'** 17. If Multiple Compl. How Many Zones? **No** 18. Intervals Drilled By **Rotary Tools X Cable Tools**

19. Producing Interval(s), of this completion - Top, Bottom, Name **8418' - 8438' Delaware 7333' - 7338' Delaware** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run **Litho-Density Compensated Neutron, Array Induction Tool, Cement Bond/VDL/Gamma Ray/CCL log** 21. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	630'	17 1/2"	600sx 80sx to pit	
8 5/8"	32#	4768'	11"	1400sx 180 sx to pit	
5 1/2"	17#, 15.5#	8690'	7 7/8"	750sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8472'	

26. Perforation record (interval, size, and number)

8414' - 8438' (2SPF, total 40 holes)

7333' - 7338'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8418' - 8438'	1000 gal 7 1/2% HCL, 74,735# 16/30 ottawa sand
	26,040 gal YF-130 gel, 8316 gal WF 130 Gel
7333' - 7338'	1000 gal 7 1/2% HCl 28,000# 16/30, 12,000 gal gel

28. PRODUCTION

Date First Production Oil 10/1/01 Gas 10/5/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" X 1 1/2" RHBC			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/14/01	Hours Tested 24	Choke Size 0	Prod'n For Test Period	Oil - Bbl 41	Gas - MCF 54	Water - Bbl. 166	Gas - Oil Ratio 1.317/1
Flow Tubing Press. 200	Casing Pressure 5	Calculated 24-Hour Rate	Oil - Bbl. 41	Gas - MCF 54	Water - Bbl. 166	Oil Gravity - API - (Corr.) 42.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold**

Test Witnessed By
Joe Handley

30. List Attachments **Logs, Deviation survey**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Karen Cottom*
Printed Name **Karen Cottom** Title **Engineering Technician** Date **November 2, 2001**

JE

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_	T. <u>Rustler</u> 1079'
T. Salt_	T. <u>Salado</u> 1400'
B. Salt_	T. <u>B Salado</u> 4520'
T. Yates_	T. <u>Delaware</u> 4758'
T. 7 Rivers_	T. <u>Ramsey Sd</u> 4818'
T. Queen_	T. <u>Cherry Canyon</u> 5645'
T. Grayburg_	T. <u>L Cherry Canyon</u> 6556'
T. San Andres_	T. <u>Brushy Canyon</u> 7269'
T. Glorieta_	T. <u>Mdl Brushy Canyon</u> 7599'
T. Paddock_	T. <u>Lower Brushy</u> 8268'
T. Blinbry_	T. <u>Bone Spring</u> 8564'
T. Tubb_	T. _____
T. Drinkard_	T. _____
T. Abo_	T. _____
T. Wolfcamp_	T. _____
T. Penn_	T. _____
T. Cisco (Bough C)	T. _____

Northwestern New Mexico

T. Ojo Alamo__	T. Penn. "B"__
T. Kirtland-Fruitland__	T. Penn. "C"__
T. Pictured Cliffs__	T. Penn. "D"__
T. Cliff House__	T. Leadville__
T. Menefee__	T. Madison__
T. Point Lookout__	T. Elbert__
T. Mancos__	T. McCracken__
T. Gallup__	T. Ignacio Otzte__
Base Greenhorn__	T. Granite__
T. Dakota__	T. _____
T. Morrison__	T. _____
T. Todilto_____	T. _____
T. Entrada__	T. _____
T. Wingate__	T. _____
T. Chinle_____	T. _____
T. Permian__	T. _____
T. Penn "A"__	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



DRILLING INC.

Oil Well Drilling Contractor

Post Office Box 160
Artesia, NM 88211-0160
Office (505) 748-8704
Fax (505) 748-8719

Jerry Wilbanks
President

Mobile (505) 748-4906
Residence (505) 748-2173

August 21, 2001

Devon Energy Production Co., L.P.
P.O. Box 250
Artesia, NM 88211-0250

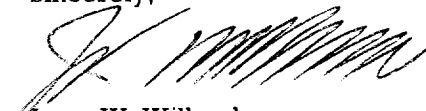
RE: Falcon 32 St #3
Sec. 32, T-23-S, R-32-E
Lea County, New Mexico

Gentlemen:

The following is a Deviation Survey on the referenced well:

290' - 1/2°	2018' - 1°	4785' - 1/2°	6971' - 0°
630' - 1/2°	2028' - 0°	5231' - 1 1/2°	7025' - 1°
683' - 1/2°	2494' - 3/4°	5705' - 2 1/4°	7118' - 3/4°
888' - 1/2°	3001' - 1°	5747' - 0°	7615' - 3/4°
928' - 0°	3011' - 0°	5769' - 3/4°	8116' - 1/4°
1143' - 1/2°	3509' - 3/4°	5830' - 3/4°	8489' - 1°
1173' - 0°	3551' - 0°	5955' - 1/4°	8690' - 1°
1321' - 1/2°	3985' - 1°	6429' - 1/2°	
1512' - 1/2°	4461' - 2°	6929' - 1°	

Sincerely,

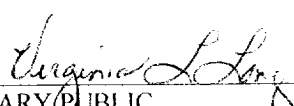

Jerry W. Wilbanks
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 30th day of July 2001 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19, 2003


NOTARY PUBLIC

RECEIVED
NOTES
600

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35640	Pool Code 59945	Pool Name West Triste Draw Delaware
Property Code 17198	Property Name FALCON "32" STATE	Well Number 3
OGRID No. 20305	Operator Name DEVON ENERGY PRODUCTION CO., L.P.	Elevation 3643'

Surface Location

UL or lot No. K	Section 32	Township 23 S	Range 32 E	Lot Idn.	Feet from the 1980	North/South line SOUTH	Feet from the 1980	East/West line WEST	County LEA
---------------------------	----------------------	-------------------------	----------------------	----------	------------------------------	----------------------------------	------------------------------	-------------------------------	----------------------

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Karen Cotton Printed Name Engineering Technician Title July 11, 2001 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. June 28, 2001 Date Surveyed Signature & Seal of Professional Surveyor W.O. No. 1625A Certificate No. Gary L. Jones 7977 Professional Land Surveyor BASIC SURVEYS