

HARVARD PETROLEUM CORP.

James Federal, Well No. 6

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9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the mud weight. Estimated evacuated BHP = 3480 psi and a surface pressure of 1914 psi with a temperature of 147°.
10. H₂S: None expected. None in previous wells.
11. Anticipated starting date: February 15, 2002.
Anticipated completion of drilling operations: Approximately 25 days.