

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-025-35979
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-983
7. Lease Name or Unit Agreement Name Sapphire State
8. Well No. 1
9. Pool name or Wildcat Wildcat Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3444' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL WELL OTHER	2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3444' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Spud and Cement Casings

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/22/2002 Spud 17 1/2 hole @ 7:00 PM.
09/23/2002 TD 17 1/2" hole @ 326', RIH w/13 3/8" ST&C J-55 48# set @ 320', Cemented w/325 sx Class C, 2% CC, plug down 7:30 AM circ 52 sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
09/25/2002 TD 12 1/4 hole @ 11:00 AM @ 1238', RIH w/9 5/8" 40# 19 joints J-55 set @ 1231', Cemented w/475 sx 35-65-6, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC, plug down 5:30 PM, circ 85 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.
10/30/2002 TD 8 3/4" hole @ 8110', log well.
11/01/2002 RIH w/5 1/2" 17# J-55 LT&C 184 joints set @ 8088', Cemented 1st stage w/600 sx Super C 1.54 yield, 13.4#, CSE, FL52, FL25, 5# sx LCM-1, 3% Potassium Chloride, .5% Sodium Metasilicate, 2nd stage Lead 1600 sx 35-65-6, 3% Potassium Chloride, 5# sx LCM-1, 1/4# sx CF, .3% FL52, .3% Sodium Metasilicate, tail in w/600 sx Super C, circ 152 sx, plug down 8:45 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 11/18/02
TYPE OR PRINT NAME Jerry W. Sherrell TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: ORIGINAL SIGNED BY GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

NOV 22 2002