

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-36024

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-3480

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL GAS
WELL ☒ WELL ☐ OTHER

2. Name of Operator
Zia Energy, Inc.

3. Address of Operator
PO Box 2510, Hobbs, NM 88241

7. Lease Name or Unit Agreement Name
Cole State

8. Well No.
15

9. Pool name or Wildcat
Eunice San Andres Southwest

4. Well Location
Unit Letter C 660 Feet From The North Line and 1780 Feet From The West Line
Section 16 Township 22s Rang. 37e NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3408 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/18/02 RU Capstar. Spud 12 1/4".

11/20 TD 1134'. GIH with shoe, 1 jt and float collar, & 24 jts of 8 5/8" 24# casing with 8 centralizers. Set at 1127'. RU and cement with 450 sks of Light Premium Plus w/ .25 lbm Flocele and 3 lbm salt (accelerator) and tail in with 200 sks of Premium Plus with 2% Anhydrous Calcium Chloride (Accelerator). Plug down @ 11:30 am. Circ 176 sxs. SI 12 hrs.

11/21 Drill out shoe and test to 1000 psi. Drilling ahead with 7 7/8" bit.

11/25 TD 4217. RIH with float shoe, 1 jt 5 1/2" and float collar and 94 jts of 15.5# J-55 casing. Pump (Lead) 475 sxs of Light Premium Plus with .25# flocele 5 lb/sx Salt followed by (tail) 500 sxs Premium Plus 50/50 Poz with .5 % Halad (low fluid loss), 1.5 % Potassium Chloride (Clay Control) and .25 lb/sx flocele. 20 bbls flush pressured up 2800 psi. RU to reciprocate and rotate. Did not break bridge. Shut down. Estimated TOC 450' (60% fill). Cut off and nipple down. Release Rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Scott Nelson

TITLE

Engineer

DATE

11/26/02

TYPE OR PRINT NAME

Scott Nelson

505-393-2937

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

NOV 27 2002

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IF ANY: