Sutanit 3 Copies To Appropriate District Office State of New Mexico District J i gy, Minerals and Natural 1625 N. French Dr., Hobbs, NM 87240 i gy, Minerals and Natural District II 0IL CONSERVATION DI 811 South First, Artesia, NM 87210 0IL CONSERVATION DI District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.) 0	Resources W IVISION 5 6 V 7 VG BACK TO A	Form C-103 Revised March 25, 1999 ELL API NO. 30-025-36025 Indicate Type of Lease STATE X FEE State Oil & Gas Lease No. 06294 & V06530 Lease Name or Unti Agreement Name eronimo "28" State Com	
1. Type of Well:			
Oil Well Gas Well X Other	8.	Well No. 1	
2. Name of Operator Pure Resources, L. P.			
3. Address of Operator 500 W. Illinois		Pool name or Wildcat	
Midland, Texas 79705	R	ock Lake; Morrow (Gas)	
	nge 35 E N	feet from the <u>WEST</u> line MPM CountyLEA	
3,555' GR	· · · ·		
11. Check Appropriate Box to Indicate Na NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON		OUT OT OTHER DATA	
TEMPORARILY ABANDON 🔄 CHANGE PLANS 🔄	COMMENCE DR LLIN		
PULL OR ALTER CASING MULTIPLE OMPLETION	CASING TEST AND CEMENT JOBS	ABANDONMENT [X]	
OTHER:	OTHER:		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion. 			
Drilling: This well was spud at 8 am 11/02/02.			
Surface Casing Cement/Test: On 11/5/02, 19 JTS of 20", 94#, X56 BT&C casing (with mfgrs. rated internal yield pressure of 2,136 psi) was RIH and cmt'd @ 880' w/1,045 sx 35:65 POZ "C" cmt w/5% D20, 0.5% DO44, 0.1PPS DO29 mixed @ 12.3 gal/sk (yld: 2.17 cf/sk, wt: 12.4 PPG)- Lead followed by 730 sx 35:65 POZ "C" cmt w/5% DO20, 2% CACL2, 0.1PPS DO29 mixed @ 5.6 gal/sk (yld: 1.24 cf/sk, ; wt: 14.80 PPG)-Tail. Check float-held OK. Cmt in place & job completed @ 12:39am 11/05/02. 822 sx cmt circ to pit. TOC @ Surface by circ. Est. BHST, deg F @ 900' = 78; BHCT, deg F @ 900' = 75; max BHCT, deg F @ 630' = 76. Est. cmt strength @ time of test is >500 psi (Tail). Cmt in place 24.5 hours prior to test. Tested 20" csg on 11/06/02 to 1,000 psi w/rig pump for 30 min. and held OK.			
I hereby certify that the information above is true and complete to the SIGNATURE <i>Clean & Bolling</i> TITLE			
SIGNATURE CHARGE AND THE	Regulatory Analyst	DATE <u>01/09/2003</u>	
Type or print name Alan W. Bohling		Telephone No. (915)498-8662	
(This space for State use)		JAN 1 4 2003	

APPROVED BY			TITLE
Conditions of appr	oval, if any:	ita 1947 - Anton	ST 22 THE MEMORY

__DATE__

Submit 3 Copies To Appropriate District Office	State of New Mexic	-	Form C-103 Revised March 25, 1999	
District I 1625 N. French Dr., Hobbs, NM 87240		WELL	API NO. 30-025-36025	
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION D	5. mu	icate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pachec	D	STATE STATE STATE	
District IV 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe, NM 8750	0. 31	ate Oil & Gas Lease No. 94 & V06530	
	CES AND REPORTS ON WELLS	7. Lea	use Name or Unti Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well Gas Well	GALS TO DRILL OR TO DEEPEN OR PL ATION FOR PERMIT" (FORM C-101) FC X Other	UG BACK TO A Geron OR SUCH	nimo "28" State Com	
2. Name of Operator Pure Resour		8. We	ll No. l	
3. Address of Operator 500 W. Ill	inois		ol name or Wildcat	
	Texas 79705	Rock	Lake; Morrow (Gas)	
4. Well Location				
Unit Letter_K	1950 feet from the SOUTH	line and <u>1600</u>	feet from the <u>WEST</u> line	
Section 28	· · · · · · · · · · · · · · · · · · ·	ange 35 E NMPN		
	10. Elevation (Show whether DR, 3,555' GR	RKB, RT, GR, etc.)		
11. Check A NOTICE OF IN PERFORM REMEDIAL WORK	ppropriate Box to Indicate Na TENTION TO: PLUG AND ABANDON	ature of Notice, Report of SUBSEQU REMEDIAL WORK	or Other Data IENT REPORT OF: ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING C	DPNS. PLUG AND	
PULL OR ALTER CASING		CASING TEST AND CEMENT JOBS	X X	
OTHER:		OTHER:		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion. 9-5/8" Intermediate Casing Cement/Test: On 11/20/02, 96 JTS of 9-5/8", 40#, J-55 8RD LT&C csg & 34 JTS of 9-5/8", 40#, HCK-55 8RD LT&C csg (w/mfgrs rated internal yield pressure of 3,950 psi) was RIH and cmt'd @5,794' w/-1ST STAGE-900 sx 50:50 POZ "C" cmt w/10% DO20, 1.5% DO44, 0.15% B155, 0.2% DO65, 2% DO46, 0.1% DO29 mixed @14.4 gal/sk (yld:2.46 cuft/sk, wt: 11.80 PPG)-Lead followed by 250 sx 50:50 POZ "C" cmt w/.5% S001, 2% DO20, 0.3% D167, .2% DO65 mixed @ 5.9 gal/sk (yld: 1.28 cuft/sk, wt: 14.40 PPG)-Tail. Displaced rubber plug to float collar @5,700' w/250 BFW F/B 180 BBW @ 10 BPM. Bump plug w/1,150 psi-floats held. Placed cmt @ 12:15am 11/20/02. Open Stage Tool @3,809' w/1,087 psi-circ. 388 sx cmt off tool. 2ND STAGE-2,600 sx 50:50 POZ "C" cmt w/.5% S001, 2% DO20, 0.3% D167, .2% DO65 mixed @ 5.9 gal/sk (yld: 1.28 cuft/sk, wt: 14.4 PPG)-Tail. Displaced ditives as 1ST STAGE mixed @ 14.4 gal/sk (yld: 2.46 cuft/sk, wt: 11.80 PPG)-Lead followed by 735 sx 50:50 POZ "C" cmt w/.5% S001, 2% DO20, 0.3% D167, .2% DO65 mixed @ 5.9 gal/sk (yld: 1.28 cuft/sk, wt: 14.4 PPG)-Tail. Displaced closing plug w/289 BFW @ 10 BPM. Bump plug w/2,300 psi-stage tool closed-held OK. Placed cmt @ 11:05am 11/20/02. Circ. 495 sx. TOC @ Surface by circ. Est. BHST, degF@5,800'=115; BHCT, deg F@5,800'=97; max BHCT, deg F@4,060'=102. Estimated cmt strength @ time of test is 700 psi (both stages). Cmt in place 21.5 hrs. prior to test. Tested 9-5/8" casing on 11/22/02 to 1,500 psi-30 psi leak off in 30 min. 				
I hereby certify that the information	on above is true and complete to the	best of my knowledge and	belief. DATE 01/09/2003	
	e e	Regulatory Analyst		
Type or print name Alan W. Boh	ling		Telephone No. (915)498-8662	
(This space for State use)				
APPROVED BY	TITLE_		DATE	

Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office	State of New Mexico)		Form C-103
District J 1625 N. French Dr., Hobbs, NM 87240	:gy, Minerals and Natural	Resources	ELL API NO.	Revised March 25, 1999
District II	OIL CONSERVATION D		· ·	30-025-36025
811 South First, Artesia, NM 87210 District III	2040 South Pacheco	5.	Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8750		STATE X State Oil & Gas	FEE
2040 South Pacheco, Santa Fe, NM 87505			06294 & V06530	
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.) 1. Type of Well: Oil Well Gas Well		JG BACK TO A G	Lease Name or U eronimo "28" Sta	nti Agreement Name te Com
2. Name of Operator Pure Resources,		8.	Well No. 1	
	<u>.</u>	0	Pool name or Wi	Ideat
 Address of Operator 500 W. Illinoi Midland, Texa 			ock Lake; Morrov	
4. Well Location				
Unit Letter K : 195	0feet from the <u>SOUTH</u>	line and <u>1600</u>	feet from	the <u>WEST</u> line
Section 28		_ <u></u>	MPM (CountyLEA
10	0. Elevation (Show whether DR, 3,555' GR	RKB, RT, GR, etc.)		
NOTICE OF INTE PERFORM REMEDIAL WORK P TEMPORARILY ABANDON C PULL OR ALTER CASING M	LUG AND ABANDON	SUBSE REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND		Ita ORT OF: ALTERING CASING PLUG AND ABANDONMENT
C OTHER:		CEMENT JOBS OTHER:		[
12. Describe proposed or completed o	nerations (Clearly state all pert		ertinent dates inc	luding estimated date
of starting and proposed work). SI or recompletion.				
7" Intermediate Production Casing Cer On 12/07/02, 296 JTS of 7", 26#, P-11 and cmt'd @ 12,096' w/583 sx "H" cm @ 17.4 gal /sk (yld: 2.88 cuft/sk, wt: 1 5.2 gal/sk (yld: 1.18 cuft/sk, wt: 15.60 psi-floats held. Paced cmt @ 6:23 am = 131; max BHST, deg F@8,470'= 14 casing on 12/09/02 to 2,500psi for 30 to	0 8RD New Voist SMLS Casin t w/2% DO79, 3PPS DO24, .4% 1.40 PPG)-Lead followed by 11 PPG)-Tail. Displaced rubber pl 12/07/02. TOC @ 4,800' by ca 1. Est. cmt. strength @ time of	6 D112, .2% DO46 .1P 5 sx "H" cmt w/.2% D ug to FC @ 12,010' w/4 lc. Est. BHST, deg F@ test is 2,000psi. Crnt in	PS DO29, .5% B1 167, .2% DO65, .1 162 BW @ 8BPM 12,100' = 172; BF	55, .2% DO65 mixed 1% B155 mixed @ . Bump plug w/1,075 HCT, deg F@12,100
I hereby certify that the information at SIGNATURE <i>Clanber Bolling</i> Type or print name Alan W. Bohling	TITLE_	best of my knowledge a <u>Regulatory Analyst</u>		_DATE <u>01/09/2003</u> one No. (915)498-8662
(This space for State use)	·		1	
APPROVED BY	TITLE			DATE
	11111			

Conditions of approval, if any:

Submit 3 Copies To Appropriate District State of N	lew Mexico	`		Form C-103
Office				Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240	rgy, Minerals and Natural Resources		WELL API NO.	30-025-36025
District II 811 South First, Artesia, NM 87210 OIL CONSERVA	ATION D	IVISION	5. Indicate Type of	
District III 2040 Sou	istrict III2040 South Pacheco000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505		STATE	
District IV Santa Fe,			6. State Oil & Gas Lease No.	
2040 South Pacheco, Santa Fe, NM 87505			V06294 & V065	
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.) 1. Type of Well:	PEN OR PLU		7. Lease Name or Geronimo "28" S	Unti Agreement Name tate Com
Oil Well Gas Well X Other		· · · · · · · · · · · · · · · · · · ·	8. Well No. 1	
2. Name of Operator Pure Resources, L. P.			$\mathbf{a} = \mathbf{w} \mathbf{e} \mathbf{n} \mathbf{n} \mathbf{a} \mathbf{n} \mathbf{a}$	
 Address of Operator 500 W. Illinois Midland, Texas 79705 			9. Pool name or V Rock Lake; Morr	
4. Well Location				
Unit Letter <u>K</u> : <u>1950</u> feet from the	SOUTH	line and <u>160</u>	0feet fror	n the <u>WEST</u> line
Section 28 Township22	S Ra	nge 35 E	NMPM	CountyLEA
10. Elevation (Show w 3,555' GR	vhether DR,	RKB, RT, GR, etc.)		
11. Check Appropriate Box to Inc	dicate Na			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK D PLUG AND ABANDON	N 🗌	SUB REMEDIAL WOR		PORT OF: ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRI	LLING OPNS.	PLUG AND
PULL OR ALTER CASING MULTIPLE COMPLETION		CASING TEST AN CEMENT JOBS	ND X	
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly st of starting and proposed work). SEE RULE 1103. For N or recompletion.				
4-1/2" Production Liner Casing Cement/Test: On 12/24/02, 62 JTS of 4-1/2", 13.5#, P-110 LT&C new SE RIH and cmt'd with TOL @11,811' and BOL set @ 14,306' Displaced plug w/35 BBLS mud F/B 10 BBLS FW F/B 67 I psi-floats held. Placed cmt @ 5:30am 12/24/02. Set liner pl 190; BHCT, deg F@14,500' = 142; max BHCT, deg F@10, approx. 180 hrs. prior to test. Tested 4-1/2" liner on 1/9/03	' (8 feet off BBLS mud kr. Reverse ,150' = 154	bottom or TD) w/2 a @ 3 BPM. Bump e out 9 BBLS (42 s b. Est. cmt strength	80 sx "H" cmt w/ad plug on landing col x) cmt to pit. Est. B @ time of test at 2,5	ditives @ 3BPM. lar @ 14,220' w/3,100 HST, deg F@14,500' = 500 psi. Cmt in place
I hereby certify that the information above is true and comp	olete to the	best of my knowled	lge and belief.	
SIGNATURE alande Bolling	TITLE_	Regulatory Analy	st	DATE 01/09/2003
Type or print name Alan W. Bohling			Teler	ohone No. (915)498-8662
(This space for State use)				

APPROVED BY Conditions of approval, if any: