	DOILEAD OF E	AND MANAGE		Expires November 30,2000
	SUNDRY NOTICES A	ND REPORTED	DSELAS 88240	5. Lease Serial No.
	Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such prop TIN TRIPLICATE - Other instructions on re			NM-77063
				6. If Indian, Allottee or Tribe Name N/A
SOBMI	TIN TRIPLICATE - O	ther instructions o	on reverse side	7. If Unit or CA/Agreement, Name and/or N
1. Type of Well				N/A
	Other			8. Well Name and No.
2. Name of Operator Yates Petroleum Corporation			Continental APJ Federal 3 9. API Well No.	
3a. Address		3b. Phone No.(include	area code)	30-025-36049
	Fourth Street		05-748-1471 Dia	10. Field and Pool, or Exploratory Area
4. Location of Well	(Footage, Sec.,T.,R.,M.	, OR Survey Description)	)	11. County or Parish, State
Unit D, 660' FNL & 660' FWL Sec 28-T23S-R32E			3S-R32E	Lea
12. CHECK APPRO	PRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTICE, REPORT, OF	R OTHER DATA
TYPE OF	SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Completion Operations
	Change Plans	Plug and Abandon	Temporarily Abandon	
		Land V		
If the proposal is to deeper Attach the Bond under whice following completion of the testing has been complete determined that the site is r	ice Convert to Injection pleted Operation (clearly state all pe n directionally ro recomplete horizoni th the work will be performed or pro- involved operations. If the operation d. Final Abandonment Notices sh eady for final inspection.)	Plug Back artinent details, including estii tally, give subsurface location ovide the Bond no. on file v n results in a muliple completi all be filed only after all re	Water Disposal imated starting date of any proposed win ns and measured and true vertical dept with BLM/BIA. Required subsequent tion or recompletion in a new interval, equirements, including reclamation, his	hs of all perinent markers and zones. reports shall be filed within 30 days. a Form 3160-4 shall be filed once ave completed, and the operator has
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