

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

WELL APIN.O.	
30-025-36055	
5. Indicate Type of Lease	
<input checked="" type="checkbox"/> STATE	<input type="checkbox"/> FEE
6. State Oil & Gas Lease No.	

1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other						7. Lease Name or Unit Agreement Name  Thomas Long			
2. Name of Operator Apache Corporation						8. Well No.  6			
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224 918-491-4957						9. Pool name or Wildcat Tubb Oil & Gas			
4. Well Location Unit Letter <u>N</u> <u>990</u> Feet From The <u>South</u> Line and <u>2091</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County									
10. Date Spudded 12/27/02		11. Date T.D. Reached 1/7/03		12. Date Compl. (Ready to Prod.) 1/20/03		13. Elevations (DP & RKB, RT, GR, etc.) 3348' GR		14. Elev. Casinghead	
15. Total Depth 6260'		16. Plug Back T.D. 6213'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5920-6104'							20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run GR/CN/CCL						22. Was Well Cored No			

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1446'	12 1/4"	850 sx / 218 sx to pit	
5 1/2"	17#	6260'	7 7/8"	1350 sx / 361 sx to pit	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6164'	

Tubb  
5920-40', 6010-20', 6028-36', 6094-6104' 4", 2 JSPF - 96 holes

[illegible]

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
1/20/03		Pumping - 1.5" Rod Insert					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
1/27/03	24		Test Period	2	451	27	225500	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Apache Corporation

30. List Attachments  
Logs, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kara Coday Printed Name Kara Coday Title Sr. Engineering Tech. Date 2/19/03

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Orzte
T. Glorieta 5010	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5072	T. Ellenburger	T. Dakota	T.
T. Blinbry 5320	T. Gr. Wash	T. Morrison	T.
T. Tubb 5914	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6155	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

## \*\*\*\*\* IMPORTANT WATER SANDS \*\*\*\*\*

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

  

From	To	Thickness in Feet	Lithology

ELF 2/20/03

ABOVE DATE DOES NOT  
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## ELE

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