From	To	Size of Hole	Size of Casing	Weight per Foot	Sacks of Cement	Estimated Top of cmt.

* = please attach pertinent documents

III. FORMATION INFORMATION

Formation Record

From	To	Thickness	Formation (name, description)
illegible			

Logs (specify type) _____

Identify where logs are on file _____

* = please attach pertinent documents

IV. AQUIFER INFORMATION

Aquifers encountered during drilling

From	To	Aquifer Description	Amount of Water entering hole	Quality of Water

Note: if water quality analyses are available please attach.*

Source of aquifer description _____

Depth at which water was first encountered _____

Depth to which water rose _____

Source of water level data _____

Comments (include information regarding determination of piezometric level and method of sealing off water zone) _____

* = please attach pertinent documents

V. PRODUCTION / BRINE STORAGE INFORMATION

Method of production (describe fully) SEE ATTACHED REPORT

Was well used previously for some purpose other than brine supply, potash dissolution, or LPG storage. If so use note to explain. N/A

Use of brine

Source of injection water (be specific)

Attach detailed production history (include dates of production, amount of water injected, injection rates, amount of brine produced, production rates, method of gaging injection/production rates)*

Note: If the cavity was used for LPG storage include volumes of product injected and withdrawn as well as a summary of the maximum and minimum pressures during injection, storage and withdrawal.

Chemical analyses of injection water (attach)*

Note : Chemical analyses should include sampling point and method, pH, temperature, method of analysis, name and location of laboratory, etc.

Chemical analyses of water produced (attach)*

* = please attach pertinent documents

V. PRODUCTION / BRINE STORAGE (continued)

Brine storage facilities (describe) _____

Current condition/status of brine storage pit _____

Is brine storage pit currently being monitored for leakage? _____

Specify company or agency which is monitoring leakage _____

If pit leakage has been monitored in past use note to explain. _____

Comments on production history (note if production rates or brine concentrations have changed through time) _____

* = please attach pertinent documents

VI. ABANDONMENT / PLUGGING RECORD

Date well abandoned/plugged Scheduled to be plugged January, 1982.

Reason for well abandonment or plugging No longer needed for storage.

Method of Plugging (describe fully, include amounts of cement, est. top, plug type, depth, etc.) See attached copy of Form C-103

VII. Further comments (subsidence noted, subsidence monitoring, leakage noted, natural subsidence features noted nearby, LPG storage data, etc.)

Recorded by

Date November 13, 1981