

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

☐ OIL WELL ☐ GAS WELL ☐ OTHER- **Plugged & Abandoned**

Name of Operator  
**Anadarko Production Company**

Address of Operator  
**P.O. Box 806 Eunice, New Mexico 88231**

Location of Well  
UNIT LETTER **F** **1980** FEET FROM THE **North** LINE AND **1982** FEET FROM  
**West** THE **34** LINE, SECTION **22S** TOWNSHIP **37E** RANGE **37E** NMPM.

7. Unit Agreement Name  
**LMPSU**

8. Farm or Lease Name  
**Tract 21**

9. Well No.  
**5**

10. Field and Pool, or Wildcat  
**LanglieMattix Penrose**

12. County  
**Lea**

11. Elevation (Show whether DF, RT, GR, etc.)  
**3332 GL**

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Re-enter to re-plug <input type="checkbox"/>
		2nd Attempt	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- MIRURT 3-10-85 TIH w/ 8 3/4" bit on 6 - 5" DC. Tagged up on fill @ 188'. CO to top of 7" csg stub. TOH w/ 8 3/4" bit.
  - TIH w/ spear to 7" csg stub. Couldn't get a hold of 7" csg to pull. TOH w/spear
  - TIH w/ 6 1/4" bit on 6 - 5" DC. CO to 1393' & hit waterflow of 15 BPH 3-12-85. CO to 2546. Mudded up hole w/ 38% Viscosity mud.
  - Water flow had completely quit by the 3-14-85.
  - CO to 3056' Hit waterflow of 214 BPH. After 24 hrs flow had slowed to 42 BPH.
  - CO to 3405'. Wtr flow had slowed to 15 BPH. TOH w/ bit.
  - TIH w/ DP openended. Set 35 SX plug (Class "C" w/ 2% CaCl) @ 3376'. WOC 4 hrs. Tried to tag up on plug, but plug was gone.
  - Pumped 100 SX Class "C" w/ 2% CaCl plug @ 3376'. WOC @ 5 hrs & tagged up on plug @ 3362'.
  - Set 35 SX Class "C" plug @ 3360'. Top of this plug was @ 3260'. TOH w/ DP.
  - TIH w/ Lnyes Multi-set PKR on DP & set @ 2750'. Stopped wtr flow up backside. Pumped into 7 Rivers formation @ 2 BPM @ 2000# PSI. Pumped in @ 370 SX Class "C" Neat cement. Obtained no squeeze pressure. WOC 6 hrs. Tried to pull PKR. Could not. PKR was stuck. Had no back flow.

Continued on next page.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard D. Hachelt TITLE Field Foreman DATE April 1, 1985

APPROVED BY Jackie R. Griffin TITLE OIL & GAS INSPECTOR DATE JUL 15 1985

ADDITIONAL APPROVALS, IF ANY:

RECEIVED

APR -2 1985

C.C.D.  
HOBBS OFFICE