

11. RU Rotary Wireline Co. & backed off right above 2' changeover sub & PKR. Mudded up hole w/ 40 SX brine gel in 100 Bbls brine. Set 35 SX Class "C" Neat cement plug @ 2750'.
12. Raised DP to @ 2475' & set 100 SX Class "C" Neat cement plug.
13. Set 35 SX Neat cement plug @ 1140'.
14. Set 100 SX Neat cement plug @ 465'.
15. Set 40 SX Neat cement plug @ 245'.
16. Set 10 SX Neat cement plug @ surface.
17. Set dry hole marker & released rig @ 1:30 P.M. 3-26-85.

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OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☐ Plugged & Abandoned  
Name of Operator  
Anadarko Production Company  
Address of Operator  
P.O. Box 806 Eunice, New Mexico 88231  
Location of Well  
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1982 FEET FROM  
West 34 TOWNSHIP 22S RANGE 37E NMPM.  
THE LINE, SECTION TOWNSHIP RANGE NMPM.

7. Unit Agreement Name  
LMPSU  
8. Farm or Lease Name  
Tract 21  
9. Well No.  
5  
10. Field and Pool, or Wildcat  
LanglieMattix Penrose  
12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3332 GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐  
OTHER ☐ Re-enter to re-plug ☐  
2nd Attempt

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.
- MIRURT 3-10-85 TIH w/ 8 3/4" bit on 6 - 5" DC. Tagged up on fill @ 188'. CO to top of 7" csg stub. TOH w/ 8 3/4" bit.
  - TIH w/ spear to 7" csg stub. Couldn't get a hold of 7" csg to pull. TOH w/spear
  - TIH w/ 6 1/2" bit on 6 - 5" DC. CO to 1393' & hit waterflow of 15 BPH 3-12-85. CO to 2546. Mudded up hole w/ 38% Viscosity mud.
  - Water flow had completely quit by the 3-14-85.
  - CO to 3056' Hit waterflow of 214 BPH. After 24 hrs flow had slowed to 42 BPH.
  - CO to 3405'. Wtr flow had slowed to 15 BPH. TOH w/ bit.
  - TIH w/ DP openended. Set 35 SX plug (Class "C" w/ 2% CaCl) @ 3376'. WOC 4 hrs. Tried to tag up on plug, but plug was gone.
  - Pumped 100 SX Class "C" w/ 2% CaCl plug @ 3376'. WOC @ 5 hrs & tagged up on plug @ 3362'.
  - Set 35 SX Class "C" plug @ 3360'. Top of this plug was @ 3260'. TOH w/ DP.
  - TIH w/ Lnyes Multi-set PKR on DP & set @ 2750'. Stopped wtr flow up backside. Pumped into 7 Rivers formation @ 2 BPM @ 2000# PSI. Pumped in @ 370 SX Class "C" Neat cement. Obtained no squeeze pressure. WOC 6 hrs. Tried to pull PKR. Could not. PKR was stuck. Had no back flow.

Continued on next page.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard O. Hackett TITLE Field Foreman DATE April 1, 1985  
APPROVED BY Jackie R. Griffin TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
\*TIONS OF APPROVAL, IF ANY\*

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