

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input checked="" type="checkbox"/> Plugged and Abandoned	7. Unit Agreement Name LMPSU
Name of Operator Anadarko Production Company			8. Farm or Lease Name Tract 21
Address of Operator Box 806 Eunice, New Mexico 88231			9. Well No. 5
Location of Well UNIT LETTER <u>HF</u> , 1980 FEET FROM THE North LINE AND 1982 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 22S RANGE 37E NMPM.			10. Field and Pool, or Wildcat Lanlie Mattix-Penrose
15. Elevation (Show whether DF, RT, GR, etc.) 3332 GR			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-enter to re-plug	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU Remove dry hole marker
- RURU TIH w/ 8 3/4 bit & DC. Drill out surface plug.
- CO to 235' Drill out plug (235' to 310')
- CO to 400' Drill plug to 491' (7" csg cut off at this point.) TOH. w/ 8 3/4" bit. TIH w/ 6 1/2" bit. Finish drlg out plug to 520'.
- CO to 2500' Drill out plug (2500' to 2600').
- CO to top of liner @ 3392' TOH w/ 6 1/2" bit.
- TIH w/ spear. Latch into 5 1/2" liner pull all or part of liner if can. If not, TOH w/ spear. TIH w/ cement retainer & set @ 3350' and squeeze off bottom zone w/ 100 SX Class "C" cement w/ 1/2# Flocele 5# Gilsonite & 2% CaCl.
- TOH. w/ retainer stinger.
- TIH w/ tbg opened and set 100' plug @ 3000 to 2900' 30 SX.
- Set 100' plug 30 SX @ BX 2600 to 2500'.
- Set 100' plug 30 SX @ TX 1200 to 1100'.
- Set plug 50' in & 50' out of 7" stub @ 491' (540' to 440') into 9 5/8" csg 50 SX plug.
- Set 10 SX plug @ surface.
- Install dry hole marker RDPU.
- P & A.

*Change of Operator & Lease Name*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard O. Zerk TITLE Field Foreman DATE November 6, 1984

PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

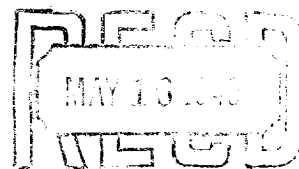
CONDITIONS OF APPROVAL, IF ANY:

NOV - 8 1984

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	<b>X</b>		

Midland, Texas

Place

March 20, 1945

Date

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Humble Oil & Refining Company, N. M. State "H" Well No. 5 in the \_\_\_\_\_  
Company or Operator Lease

SE/4 of NW/4 of Sec. 34, T. 22-S, R. 37-E, N. M. P. M.,  
Parrose Field, Lee County.

The dates of this work were as follows: March 9, 10, and 11, 1945

Notice of intention to do the work was (~~waived~~) submitted on Form C-102 on December 7 19 44  
and approval of the proposed plan was (~~waived~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Loaded hole with mud. Placed 25 sacks cement and plugged from 2600' to 2500' in 7" casing. Shot 7" casing off at 491'. Plugged 491' of 7" casing. Placed 25 sacks cement and plugged from 520' to 400'. Placed 15 sacks cement and plugged from 310' to 235'. Ran 20 sacks cement in top of hole and installed 4" regulation well marker.

Witnessed by \_\_\_\_\_  
Name Company Title

Subscribed and sworn before me this 15th

day of May, 19 45

Willie Mae Ferguson  
Notary Public

My commission expires June 1, 1945

I hereby swear or affirm that the information given above is true and correct.

Name Roy Yarbrough

Position Asst. Division Superintendent

Representing Humble Oil & Refining Company  
Company or Operator

Address Box 1600, Midland, Texas

Remarks:

Roy Yarbrough  
Name  
Title



DUPLICATE

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO

RECEIVED  
JAN 4 - 1942  
Form C-110

Certificate of Compliance and Authorization to Transport Oil

Company or Operator HUMBLE OIL & REFINING COMPANY Lease NEW MEXICO STATE "H"  
Address HOBBS, NEW MEXICO BOX 2180, HOUSTON, TEXAS  
(Local or Field Office) (Principal Place of Business)  
Unit F Wells No. 5 Sec. 34 T22S R 37E Field Penrose County Lea  
Kind of Lease State owned Location of Tanks New Mexico State "H"  
Transporter Shell Pipe Line Company Address of Transporter Hobbs, New Mexico  
(Local or Field Office)  
Midland, Texas Percent of oil to be transported 100% Other transporters author-  
(Principal Place of Business) ized to transport oil from this unit are None %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 9th day of DECEMBER, 1941

HUMBLE OIL & REFINING COMPANY  
(Company or Operator)

By W. A. DENNARD  
Title AGENT

State of TEXAS

County of HARRIS

Before me, the undersigned authority, on this day personally appeared W. A. DENNARD known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 9th day of DECEMBER, 1941

Notary Public in and for HARRIS County, TEXAS

Approved: JAN 5 1942, 1942

OIL CONSERVATION COMMISSION

By Roy Yarbrough  
OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

WAD:bb

SECTION 101, ACT OF MARCH 3, 1909  
CHAPTER 10, TITLE 30, U.S.C.

NO requirement or restriction has been indicated to circulate

**INSTRUCTIONS**

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.