NEW MEXICO CIL COMERVATION COMMISSION  Consideration  Structure of the consideration of the commission of the consideration of the cons	OF COPIES RECEIVED				Form C-103 Supersedes Old
Simple   Source   S		NEW MEXICO	O OIL COME	ERVATION COMMISSION	
SUBJECT OF STATE OF SUBJECT OF SUBJECT OF STATE OF SUBJECT OF SUBJ					
SUNDRY NOTICES AND REPORTS ON WELLS  Water Injection  Wyers Langlie-Mattix Unit  Skelly 041 Company  Pyers Langlie-Mattix Unit  Skelly 041 Company  Pyers Langlie-Mattix Unit  Skelly 041 Company  Pyers Langlie-Mattix Unit  109  109  109  119  109  119  119  120  131  131  131  131  131  131  131	LAND OFFICE				
Supply NOTICES AND REPORT. ON WELLS  Water Injection  Water Injection  Wyers Langlie-Matrix Unit  Skelly 011 Company  Pyers Langlie-Matrix Unit  Skelly 012 Company  Pyers Langlie-Matrix Unit  Skelly 013 Company  Pyers Langlie-Matrix Unit  Skelly 013 Company  Pyers Langlie-Matrix Unit  Skelly 014 Company  Pyers Langlie-Matrix Unit  Skelly 015 Company  Pyers Langlie-Matrix Unit  Skelly 015 Company  Pyers Langlie-Matrix Unit  Skelly 016 Company  Pyers Langlie-Matrix Unit  Skelly 017 Company  Pyers Langlie-Matrix Unit  Skelly 018 Company  Pyers Langlie-Matrix Unit  Skelly 019 Company  Pyers Langlie-Matrix Unit	OPERATOR				
Water Injection  Wyers Langlie-Mattix Unit  South  109  10, Seed Seed  109  10, Feed and Pool, or Galacte  Langlie-Mattix  109  10, Feed and Pool, or Galacte  Langlie-Mattix  Langlie-Mattix  109  10, Feed and Pool, or Galacte  Langlie-Mattix  Langlie-Mattix  109  10, Feed and Pool, or Galacte  Langlie-Mattix  L		DRY NOTICES AND REP PROPOSALS TO DE LL OR TO DEE CATYON FOR PERMIT - FORM C	PORTS ON PEN OR FLOG 3 FIGURER SUS	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
Skelly Oil Company  A count of Special Street 1351, Midland, Texas 79701  109  P. O. Roy 1351, Midland, Texas 79701  109  109  109  109  109  109  109	NELL GAS WELL	order. Water I	njection		Myers Langlie-Mattix Uni
P. O. Rox 1351, Midland, Texas 79701  109  100   D. Fried and Hood, or Printed  West	Skelly Oil Company		W 1/05 PM - 1 TM		Myers Langlie-Mattix Uni
Mest 100 Secretary 100 Secreta	P. O. Box 1351, Mid1	and, Texas 79701			109
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPOR	4. Le pution of Well		South	660	Langlie-Mattix
Check Appropriate Box To Indicorte Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  **PLECTOR MEMBERS ASSAULT**  **PL					
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF HATENTION TO:  PERFORM REMEDIAL MORE  PLUS AND ABANDON  CHARLE PLANT  CHARLE TOAL  CONVERTED TO C		15, Elevation (			
NOTICE OF INTENTION TO:    PREFORM BENESDIAL ACHA   PLUGABALIZA ABANDON   PLUGABALIZA AB		1 Anna Par Ta			
The state of the s			Indicate N		
The state of the s	PERFORM REMEDIAL WORK	PLUG AND	ABANDON T	REMEDIAL WORK	ALTERING CASING
17. Describe represent or Completed pecutions (Clearly state all pertine it details, and give pertine) dates, including estimated date of starting any proposed work) SEE RULE 1103.  1) Moved in workover rig June 27, 1975. 2) Cleaned out 3-1/2" OD casing 3556-3598'. 3) Set 110 jts. (3386') 2" OD Salta lined tubing with injection packer at 3400'. 4) Well shut down waiting to commence injection into Langlie-Mattix perfs. 3498-3506'.  18. Thereby certify that the information above is true and complete in the best of the broad day worked and helter.  (Signed) D. R. Cros D. R. Crow Lead Clerk 7-9-75  City Starting Converted to water injection [X]  Possible CAS INSTRUCTOR 2011   2011			\$		=
17. Describe Proposed of Complete Transitions (Clearly state all perties it densits, and give perties it dates, including estimated date of starting any proposed work) SEC RULE 1193.  1 Moved in workover rig June 27, 1975. 2 Cleaned out 3-1/2" OD casing 3556-3598'. 3) Set 110 jts. (3386') 2" OD Salta lined tubing with injection packer at 3400'. 4) Well shut down waiting to commence injection into Langlie-Mattix perfs. 3498-3506'.  18.1 hereby certify that the information above is true and complete in the last of my Canadidate and Saltef.  (Signed) D. R. Crow  D. R. Crow  Lead Clerk  7-9-75  Out Cross 1976  CAS INSPECTOR	POLL OR ALTER CASING	CHANGE P.	ANS	CASING TEST AND CEMENT JOB	anatan dadaabdan
19. I hereby certify that the information above is true and complete to the local or my vined and belief.  (Signed) D. R. Crow  D. R. Crow  Lead Clerk  CAS INSPECTOR  19. Moved in workover rig June 27, 1975.  2) Cleaned out 3-1/2" OD casing 3556-3598'.  3) Set 110 jts. (3386') 2" OD Salta lined tubing with injection packer at 3400'.  4) Well shut down waiting to commence injection into Langlie-Mattix perfs. 3498-3506'.				GTHER CONVERTED TO	water injection
1) Moved in workover rig June 27, 1975. 2) Cleaned out 3-1/2" OD casing 3556-3598'. 3) Set 110 jts. (3386') 2" OD Salta lined tubing with injection packer at 3400'. 4) Well shut down waiting to commence injection into Langlie-Mattix perfs. 3498-3506'.  18.1 hereby certify that the information above is true and complete to the head of my vanishing and helite/.  (Signed) D. R. Cook  D. R. Crow  Lead Clerk  7-9-75  Out Street  Case Cook  Out Street  Out Case Cook  Out C	OTHER				
(Signed) D. R. Crow  D. R. Crow  Lead Clerk  Odd Styler Columns  Les Ciellesis DILA GAS INSPECTOR	1) Moved in workove 2) Cleaned out 3-1/ 3) Set 110 its. (3)	/2" OD casing 3556- 386') 2" OD Salta 1	-3598'. Lined tul	oing with injection pa ion into Langlie-Matti	icker at 3400'. Ex perfs. 3498-3506'.
Les Cleures. July GAS INSPECTOR JULY	(Signed) D. R. C	D. R. Crow	TIPLE	Lead Clerk	SATE
APPROVED BY THE DATE	Le Oil	s Cleucasa .	YILK	k GAS INSPECTOR	DATE