

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728
Hobbs, New Mexico October 30, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State New Mexico "B" NCT-4, Well No. 1, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 32, T. 23-S., R. 37-E. NMPM, Langlie-Mattix (Oil) Pool
Unit Letter

Lea

County. Date Spudded Oct. 10, 1961 Date Drilling Completed Oct. 20, 1961

Elevation 3313' D.P. Total Depth 3676' PBD 3665'

Top Oil/Gas Pay 3498' Name of Prod. Form. Penrose

PRODUCING INTERVAL - 3498' to 3506', 3524' to 3534', 3538' to 3548', 3551' to 3560', 3563' to 3569', 3571' to 3578', 3582' to 3596'

Perforations 3571' to 3578', 3582' to 3596'

Open Hole None Depth Casing Shoe 3676' Depth Tubing 3565'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 62 bbls. oil, 0 bbls water in 10 hrs, 0 min. Size 12/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. 775 Press. 475 oil run to tanks October 26, 1961

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter Flared - To be connected later.

Remarks: Perforate 3 1/2" O.D. casing with 2 jet shots per ft. 3498' to 3506', 3524' to 3534', 3538' to 3548', 3551' to 3560', 3563' to 3569', 3571' to 3578', and 3582' to 3596'. Swab dry. Acidize with 1000 gals 15% LST NEA. Swab dry. Frac with 10,000 gals refined oil and 10,000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

TEXACO Inc.
(Company or Operator)

By: _____
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	280	250
7 5/8"	1169	400
3 1/2"	3662	250
2"	3553	