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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9521</b>
7. Unit Agreement Name <b>-----</b>
8. Farm or Lease Name <b>Hobbs "A"</b>
9. Well No. <b>3</b>
10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>30</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3070' DF</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 6-14-73. Pulled rods and tubing.
- 2) Set 5-1/2" bridge plug at 3250'.
- 3) Circulated hole with 10.2# mud.
- 4) Spotted 40' cement plug on top of bridge plug 3210-3250'.
- 5) Shot off and salvaged 5-1/2" OD casing at 2413'.
- 6) Spotted 35 sack cement plug across 5-1/2" casing cut off point 2347-2463'.
- 7) Spotted 35 sack cement plug across 8-5/8" casing shoe 927-1043'.
- 8) Spotted 10 sack cement plug from surface to 10'.
- 9) Set dry hole marker.

The 8-5/8" OD 32# casing set at 993' and 5-1/2" OD 14# casing from 2413' to 3300' were left in the hole.

All intervals not cemented were filled with 10.2# mud.

Well plugged and abandoned 6-18-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE June 28, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: