

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Skelly Oil Company
(Company or Operator)

Hobbs " "

(Lease)

Well No. 3, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 30, T. 25S, R. 38E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 1980 feet from North line and 660 feet from West line of Section 30. If State Land the Oil and Gas Lease No. is ?Drilling Commenced October 4, 19 55 Drilling was Completed October 19, 19 55Name of Drilling Contractor Thomas Drilling CompanyAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3070' D.F. The information given is to be kept confidential until Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 3300' to 3397' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>32#</u>	<u>New</u>	<u>993'</u>	<u>Float</u>			<u>Surface</u>
<u>5-1/2"</u>	<u>14#</u>	<u>"</u>	<u>3324'</u>	<u>"</u>			<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>8-5/8"</u>	<u>993'</u>	<u>400</u>	<u>Halliburton</u>		
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>3300'</u>	<u>200,</u>	<u>Limto</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured open hole section 3300-3403' with 12,000 gallons Sandoil by Halliburton process.

Result of Production Stimulation Well flowed 245 bbls. oil thru 24/64" choke in 16 hours.Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3403 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 23, 1955

OIL WELL: The production during the first 24 hours was 245 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 39 degrees

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 798'	T. Devonian	T. Ojo Alamo
T. Salt 950'	T. Silurian	T. Kirtland-Fruitland
B. Salt 2215'	T. Montoya	T. Farmington
T. Yates 2344'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2640'	T. McKee	T. Menefee
T. Queen 3109'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	798'	798'	Red bed				
798	950	152	Anhydrite				
950	2215	1265	Anhydrite & Salt				
2215	2344	129	Anhydrite				
2344	2640	296	Lime				
2640	3109	469	Lime & Sand				
3109	3403	294	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 26, 1955
3403 - Hobbs, New Mexico (Date)
Company or Operator: Kelly Oil Company Address: Hobbs, N.M.
Name: J. L. Lawrence Position or Title: Asst. Mgr.