



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. **LM 04747**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Continental Federal

March 19, 19**62**

Well No. **1** is located **1980** ft. from **N** line and **660** ft. from **W** line of sec. **1**

NW 1/4 Sec. 1
(1/4 Sec. and Sec. No.)

24 S
(Twp.)

32 E
(Range)

NMPM
(Meridian)

Wilcoxon
(Field)

Los
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is **3623** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

- 5/2/61: Perforated 4 1/2" casing 5024-30 with 24 shots & 5040-47 with 28 shots.
- 5/4/61: Swabbed 34 bbls new oil and 30 bbls water, 12 hours.
- 5/5/61: Treated with 500 gallons MGA. Recovered load & swabbed 35 bbls new oil & 103 bbls water in 24 hours.
- 5/6 to 5/24/61: Pumped average rate of 15 bbls oil & 100 bbls water per day.
- 5/26 to 5/30/61: Set bridge plug @ 5038 & capped with 3 gallons hydromite. PBD 5030.
- 5/31 to 6/13/61: Pumped average rate of 14 bbls oil & 100 bbls water per day.
- 7/13 & 7/14/61: Squeezed perfs with 100 sacks Dowell "floc-cement" & reversed out 40 sacks. Max Press 1500#. Perforated 5022-26 with 4 jets shots/ft.
- 7/17/61: Treated with 500 gal 15% reg acid. Max Press 1200#, treating Press 500#.
- 7/20 to 8/3/61: Pumped average rate 4 bbls oil & 25 bbls water per day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (Over)

Company **Cabeen Exploration Corp.**

Address **c/o Oil Reports & Gas Services**

Box 763

Hobbs, New Mexico

By **J. L. Smith**

Title **Agent**

8/10/61: Treated with 2,000 Gallons lease oil & 15,000# sand. Max Press 2800#
at 8 bbls per minute.
8/12 to 8/17/61: Pumping Load.
8/18 to 8/21/61: Pumped average rate 4 bbls oil & 50 bbls water per day.
8/28/61: Shut down.