G (TRIBUTION	
BANTAFT	1	
FILE		
U.B.G.S.		
LAND OFFICE		
	OIL	
TRANSFORTER		
PROMATION OFFI	C &	
OFFRATOR		

Title

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NEW MEAKOU OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-10) Pavised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well (CO) Recomplete.

Form C-1 able will nonth of	.04 is t be assi comp	o be subi gned effe	mitted in (active 7:00 recomple	QUADRUPLICATE to the same District Office to which Form G105 was sent. The allow- OAM. on date of completion or recompletion, provided this form is filed during calendar stion. The completion date shall be that date in the case of an oil well when new oil is deliv- st be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc.
				P. Q. Box 728 - Hobbs, New Mexico July 19, 1 (Place) (Date)
WF ARF	HER	EBY RE	EOUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
TEXAC	20 In	C.	-	Ohio State , Well No. 1 , in SE 1/4 NE 1/4,
				(Lease) , T.24-S, R. 32-E, NMPM., Wildcat Pool
21	Latter			
I	ea			County. Date Spudded June 19, 1961 Date Drilling Completed July 1, 1961
		ndicate lo		Elevation_3621
D			A	Top Oil XXXX Pay 5000 Name of Prod. Form. Delaware Sand
				PRODUCING INTERVAL -
+				Perforations 5000 to 5004 Pepth Logo
E	F	G.	H	Open HoleNoneCasing Shore5061 *Tubing4899 *
			X	OIL WELL TEST -
L	K	J		Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
м	N	0	P	load oil used): <u>36</u> bbls.oil, <u>4</u> bbls water in <u>24</u> hrs, <u>0</u> min. <u>Size Pump</u> GAS WELL TEST -
				
-			nting Reco	
Size		Fret	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
8-5/8	11	305	200	Choke SizeMethod of Testing:
1. 7 /2			200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
4-1/2		5051	200	sand): See Remarks
2-3/8	n)	ı889		Casing Tubing Date first new Press. Pump Press. Pump oil run to tanks July 9, 1961
				Oil Transporter The Permian Corporation (Trucks)
1				Gas Transporter None
 	! Dee		1. 7 /211	O.D. casing with 2 jet shots per ft. 5000! to 5004!. Acidize
with	<u>500 (</u>	Hals LS	ST NEA.	<i>f</i>
τĻ			at the inf	ormation given above is true and complete to the best of my knowledge.
				10 TEXACO Inc.
Approved	d		······	(Company or Operator)
	ØT.	CONSER	VATION	I COMMISSION By:
/	, ,			(Sig-stute)
37	/			TitleAssistant District Superintendent Send Communications regarding well to:

Name. J. G. Blevins, Jr.

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P.O. Box 728 - Hobbs. New Mexico
