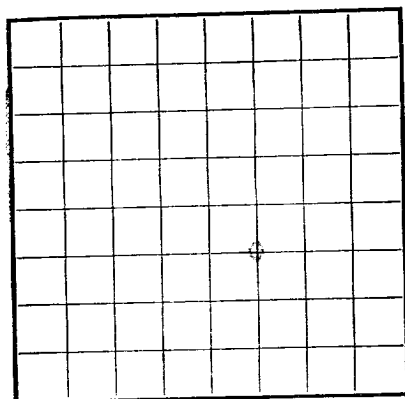


NOTED
MAR 13 1962

U. S. LAND OFFICE -----
SERIAL NUMBER ----- **HM - 01917** -----
LEASE OR PERMIT TO PROSPECT -----



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address 1000 Broadway, New York 10
Lessor or Tract Section 33 Field Wichita State Kan. Mexico
Well No. _____ Sec. 33 T. 18 S. R. 15 Meridian Wichita County Lin
Location 100 ft. N. of 3 Line and 20 ft. W. of 5 Line of Section 33 Elevation 1000
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the ~~ore~~ and all work done thereon so far as can be determined from all available records.

Signed _____ **W. W. WHITAKER**

Date _____ Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

(Denote page by 1)

No. 1, from ----- to ----- No. 2, from ----- to ----- No. 3, from ----- to -----	No. 4, from ----- to ----- No. 5, from ----- to ----- No. 6, from ----- to -----
--	--

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

SHOOTING RECORD						
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

EMPLOYEES

_____	, Driller	_____	, Driller
_____	, Driller	_____	, Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	10'	10'	Derrick Floor
10	530'	520'	Surface Sand, Caliche & Shale
530	1087'	557	Red Beds
1087	1310'	223	Anhydrite
1310	2410'	1100	Salt
2410	3300'	890	Salt & Anhydrite
3300	4000'	700	Anhydrite
4000	4200'	200	Salt
4200	4300'	100	Anhydrite
4300	4600'	300	Salt
4600	4832'	232	Anhydrite
4832	4856'	24	Shale & Lime
4856	4974'	118	Sand
			Tops from electric log
			Top of Salt 1310'
			Base of Salt 2410'
			Top of Rustler 1087'
			Top of Delaware 4832'

(OVER)

(OVER)
 FORWELLION BECOND-CONFIDENTIAL

NO. 32 OF 1954

[illegible]

...the fact that the *in vitro* and *in vivo* results are in good agreement.

DATE: 11/11/1964

ONE OF THE BANDS OR TONES

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~~CONFIDENTIAL~~

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]

FORMATION RECORD—Continued

25 JAN 68