

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL.  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Tank Battery #2 Site		5. LEASE DESIGNATION AND SERIAL NO. NM-02889
2. NAME OF OPERATOR Tahoe Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 4402 West Industrial Midland, Texas 79703		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Tank Battery #2 will be located in Unit G on Wimberly #1 drilling pad in Sec. 11, Twp. 24-S, Rng. 32 E		8. FARM OR LEASE NAME Wimberly
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Dounle X Delaware
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-24-S, R-32-E
		12. COUNTY OR PARISH Lea
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Proposed site of tank battery #2 <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Currently wells #1 and #5 located in the NE/4 and well #6 located in the SW/4 of Section 11, Twp. 24-S, Rng. 32-E, produce into a tank battery located in Unit H, Section 12, Twp. 24-S, Rng. 32-E. The existing flow line from the Wimberly #6 to the tank battery is approximately 9,450 feet.
- This is resulting in too much restriction and paraffin problems for good producing efficiency.
- It is proposed that tank battery #2 be set on the drilling pad of the Wimberly #1 and all producing wells in the NE/4 and SW/4 of Section 11, Twp. 24-S, Rng. 32-E, produce into it. This would mean wells #1, #5 and #6. There are future plans to drill wells #7 and #8 which would also produce into the proposed tank battery #2.

18. I hereby certify that the foregoing is true and correct

SIGNED K. A. Freeman TITLE President DATE 6-23-88  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10-13-88  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side