NO. OF COPIES REC	EIVED				
DISTRIBUTIO	ЭИ				
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					
Operator Bill J. Graham Oil & Ga					
Address					
P. O. Box 7037, Midlan					
Reason(s) for filing	(Check p	roper	box		
New Well					
Recompletion					
Change in Ownershi	Ρ				
If change of owners and address of pre-					
DESCRIPTION C	F WEL	LA	ND		
Lease Name					
Hanagan ''D''	Fede:	ra1			

12-3-84

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

ŀ		KLQULSII	AND ALLOWABLE	Effective 1-1-65
-	FILE		AND	
-	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
-	LAND OFFICE			
- 1	TRANSPORTER OIL			
ļ	GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Operator			
Į	Bill J. Graham Oil & Ga	is		
	Address			•
- 1	P. O. Box 7037, Midland			
	Reason(s) for filing (Check proper box)		Other (Please explain)	1 05
1	New Well	Change in Transporter of:	Effective date 1	
	Recompletion	Oil Dry Gas	s 💹   Change operator :	name from Bill J. Graham
	Change in Ownership	Casinghead Gas Conden	sate	Estate
١				
	If change of ownership give name	Bill J. Graham Estate.	P. O. Box 7037, Midland	, Texas 79708
	and address of previous owner			
11.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	l control of the cont	2 Double X Delas	· · · · · · · · · · · · · · · · · · ·	or Fee Federal NM-01917
	Hanagan 'D' Federal	2 Double x Delas	Maile	rederat Mirotyti
	Location	20	1000	77
	Unit Letter;;	80 Feet From The S Line	e and 1980 Feet From T	he L
	Line of Section 11 Tow	vnship 24S Range	32E , ммрм, Lea	County
III	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
	The Permian Corporation	- 1 AFCC 6 ( 1 (67)	P. O. Box 1183, Housto	n. Texas 77001
	Name of Authorized Transporter of Cas		Address (Give address to which approx	ed copy of this form is to be sent)
		inquisid Gas or		
	NONE	T	Is gas actually connected? Whe	27
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actain, comments.	
	give location of tanks.	J 11 24 32	No	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Designate Type of Completic	$\mathbf{n} = (\mathbf{X})$	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spanded			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RRB, R1, GR, etc.)	itanic of Flodaring		
				Depth Casing Shoe
	Perforations			,
				<u> </u>
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	The state of the s	OR ATTOWARTE (Total Pure he s	free recovery of total volume of load oil	and must be equal to or exceed top allow
V.	TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours)	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
	Date First New Oil Run 10 Idnes	Batto 51 1424		
		<del>                                     </del>	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure		
			Water - Bbls.	Gas-MCF
		Oil-Bbls.	water-Bois.	
	Actual Prod. During Test			
	Actual Prod. During Test			<u> </u>
	Actual Prod. During Test			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	GAS WELL Actual Prod. Test-MCF/D		Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
	GAS WELL	Length of Test  Tubing Pressure (Shut-in)		
	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERVA	Choke Size
VI.	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)  OIL CONSERVA  DEC 1 0	Choke Size
VI.	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Tubing Pressure (shut-in)  CE  regulations of the Oil Conservation	Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  DEC 1 0	Choke Size
VI.	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (shut-in)  CE  regulations of the Oil Conservation with and that the information given	OIL CONSERVA  APPROVED  ORIGINAL SIGNS	Choke Size  TION COMMISSION  1984  , 19
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (shut-in)  CE  regulations of the Oil Conservation	OIL CONSERVA  APPROVED  ORIGINAL SIGNS	Choke Size  TION COMMISSION  1984  , 19
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (shut-in)  CE  regulations of the Oil Conservation with and that the information given	OIL CONSERVA  OF ORIGINAL SIGNS  BY ORIGINAL SIGNS  BISTRICT	Choke Size
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (shut-in)  CE  regulations of the Oil Conservation with and that the information given	OIL CONSERVA  OIL CONSERVA  DEC 1 0  BY	Choke Size  ATION COMMISSION  1984  I SUPERVISOR
VI.	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVA  OFFICIAL SIGNS  TITLE  This form is to be filed in	Choke Size  ATION COMMISSION  1984  BY JERRY SECTON  I SUPERVISOR  Compliance with RULE 1104.
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVA  DEC 1 0  BY ORIGINAL SIGNS  TITLE  This form is to be filed in  If this is a request for allow	Choke Size  CTION COMMISSION  1984  199  1 SUPERVISOR  Compliance with RULE 1104.  Evable for a newly drilled or deepened gied by a tabulation of the deviation
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVA  DEC 1 0  BY ORIGINAL SIGNS  TITLE  This form is to be filed in  If this is a request for allow well, this form must be accompational taken on the well in accompanies.	Choke Size  CTION COMMISSION  1984  1994  1 SUPERVISOR  Compliance with RULE 1104.  Evaluation of the deviation dance with RULE 111.
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVA  DEC 1 0  BY ORIGINAL SIGNS  TITLE  This form is to be filed in  If this is a request for allow well, this form must be accompational taken on the well in accompanies.	Choke Size  TION COMMISSION  1984  1994  1 SUPERVISOR  Compliance with RULE 1104.  Evable for a newly drilled or deepened nied by a tabulation of the deviation redance with RULE 111.  That is the filled out completely for allow-

All sections of this form must be filled out comp able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.