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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

1962 DEC 18 AM

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Kernit, Texas

December 18, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Federal Hanagan "D"

(Company or Operator)

(Lease)

Well No. 4, in SE 1/4 NW 1/4,

T. 248, R. 32E, NMPM, Double "X" Delaware

Unit Letter

Pos.

Lea

County. Date Spudded October 20, 1962 Date Drilling Completed November 1, 1962

Please indicate location:

Elevation 3632 Total Depth 5107 PBD 4989

Top Oil/Gas Pay 4970 Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations 4970 Abrasi Jet Notch

Open Hole None Depth 5007 Casing Shoe 5007 Depth 4971 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 44 bbls. oil, 63 bbls. water in 24 hrs, 0 min. Size 2" Choke

GAS WELL TEST - Pumping

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal 15% HCl, 1000 gal gel 10, 1-1/2" SPG

Casing Press. 20 Tubing Press. 20 Date first new oil run to tanks December 5, 1962

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks: Please make allowable effective 12-5-62

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved December 18, 1962

Gulf Oil Corporation

(Company or Operator)

By:

M. W. Whitaker
(Signature)

Title:

Area Engineer

Send Communications regarding well to:

Name:

Gulf Oil Corporation

Address:

P. O. Box 980, Kernit, Texas

OIL CONSERVATION COMMISSION

By:

Title