Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

I.

Operator

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	oduction to		30-025-08144
Address P O Box 70, Lovin	gton NM 88260		
Reason(s) for Filing (Check proper box)		Ot 11 1 P	AIDI'E
New Well	Change in Transporter of:		GIBLE
Recompletion	Oil Dry Gas		GIDLE
Change in Operator	Casinghead Gas Condensate		
f change of operator give name nd address of previous operator Ro	yalty Holding Co.,	c/o Pegasus Energy	Corp., 9428 Westgate
I. DESCRIPTION OF WELL		OOA, Okla. City, OK	· · · · · · · · · · · · · · · · · · ·
Lease Name Gulf Hanagan Fede	ral   Well No.   Pool Name, Inclination	uding Formation K X Delaware	ind of Lease  alte; Federal or Fee x NMNMO1917
Location	Tal   Double	x Delaware	
Unit Letter P	: 660 Feet From The	South Line and 660	Feet From The <u>East</u> Line
Section 11 Townsh	hip 24S Range 32E	,NMPM, Lea	County
EOTT Energy Operating L	P NSPORTER OF OIL AND NAT	TIDAL CAS	
Name of Authorized Transporter of Oil	or Condensale or Condensale	Address (Give address to which appro	oved copy of this form is to be sent)
Enron Oil Trading	& Trans, EUT Enwy	P'O Box 1188. Hou	ston, TX 77251-1188
Name of Authorized Transporter of Casia	nghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
GPM Gas Corporation  If well produces oil or liquids,	Unit Sec. Twp. Rg	e. Is gas actually connected?	hen ?
ive location of tanks.			
V. COMPLETION DATA	it from any other lease or pool, give commit	ngling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well   Workover   Deepe	n Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			1.5.1.5.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
			Depart Casing Silver
	TUBING, CASING ANI	D CEMENTING RECORD	
HOLE SIZE	TUBING, CASING ANI	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
. TEST DATA AND REQUE	CASING & TUBING SIZE  ST FOR ALLOWABLE	DEPTH SET	
. TEST DATA AND REQUE: IL WELL (Test must be after t	CASING & TUBING SIZE  ST FOR ALLOWABLE  recovery of total volume of load oil and mu	DEPTH SET  St be equal to or exceed top allowable for	this depth or be for full 24 hours.)
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7. TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	CASING & TUBING SIZE  ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test  Tubing Pressure  Oil - Bbls.	DEPTH SET  ust be equal to or exceed top allowable for Producing Method (Flow, pump, gas ly Casing Pressure  Water - Bbis.	this depth or be for full 24 hours.) ft, etc.) Choke Size Gas- MCF
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.