Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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.)perator		10 102	NIVOI	ONI	OIL	אויט ואא	TOTAL C	Well	API No.			
Royalty Holding Co.						30 025-08144						
ddrss c/o Pegasus Energy Co	m. 9	428 We	esta	ate 1	Road	l. Suite	100A, (Okla. C	ity, OK	73162		
leason(s) for Filing (Check proper box)	-F-, -						er (Please expl		·			
lew Well		Change in	_	-	Į.							
Recompletion	Oil	(12)	Dry C									
Change in Operator	Casingher	rd Cas	Cond	ensate	<u> </u>				· · · · · · · · · · · · · · · · · · ·			
change of operator give name and address of previous operator											~	
I. DESCRIPTION OF WELL	ND LE						·					
ase Name Sulf Hanagan Federal Well N 1		Well No.							of Lease No. Federal or Fee NMNM01917			
ocation						- 0				<u></u>		
Unit Letter P	: [6]	00	. Feet F	From Th	16	Lin	e and <u>6</u>	<i>و د و</i> ک	eet From The	ع	Line	
Section 11 Township	24	ls	D	. 3	2E	\ 1	470.4				C	
Section 11 Township			Range Enc	rgy (_		MPM,				County	
I. DESIGNATION OF TRANS	SPORTE		Lina	NB N	ATH	DAT CAC		 				
II. DESIGNATION OF TRANSPORTER OF OIL AND NATE Name of Authorized Transporter of Oil Enron Oil Trading Janep.					JJ	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, TX 77251-1188						
urge of Authorized Transporter of Casinghead Gas / or Dry Gas						Address (Give address to which approved copy of this form u to be sent)						
Phillips 66 natt	gas											
f well produces bil or liquids, ive location of tanks.	Cait I	Sec.	Twp.	ļ	Rga.	is gas actuali	y connected?	Whe	n ?			
this production is commingled with that f	rom any ot	her lease or	pool, g	give con	nmingl	ing order num	ber:					
V. COMPLETION DATA			1			· · · · · · · · · · · · · · · · · · ·	· · ·		1 = = .)		
Designate Type of Completion	· (X)	Oil Well	' ¦	Gas W	/ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Pate Spudded	Date Corr	pl. Ready to	o Prod.			Total Depth	<u> </u>	<u></u>	P.B.T.D.	, L	_	
levations (DF, RKB, RT, GR, etc.)	atc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dec	Tubing Depth		
Perforations						-	•		Depth Casi	ng Shoe		
	 ,	TUBING.	. CAS	SING /	AND	CEMENTI	NG RECO	ZD.				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
								<u> </u>				
TECT DITH AND DECISE	T FOD		A 10 F	 								
. TEST DATA AND REQUES OIL WELL (Test must be after n					d must	be equal to o	r exceed top al	lowable for t	his depth or be	for full 24 hos	ws.)	
Date First New Oil Run To Tank	Date of T						lethod (Flow, p			<u> </u>		
ength of Test	Tubing Pressure				-	Casing Press	100		Choke Size	Choke Size		
Length of Tell	Lubing Pressure					Canal Freezens						
ctual Prod. During Test Oil - Bbls.					Water - Bbis	<u> </u>		Gas- MCF	Gas- MCF			
	<u> </u>					L						
GAS WELL Actual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate		
esung Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATEO	F COM	DI IA	NCE		┧┌───			I		 	
I hereby certify that the rules and regul	ations of th	e Oil Conse	ervatica	2	•		OIL CO	NSER				
Division have been complied with and is true and complete to the seet of my			ven abo	OVE			_		MAR	0 5 199	Ţ	
	7					Dat	e Approv					
Jamela T		10 m	ر 			D.,			and by C Ot i super		. 4 ₽3	
Signature Pamela R. Hixon		•				by-		21215	n, a a m⊅teoàitera*t	F \$42.54 (2	 ·	
Printed Name	17	105) 72	28-7	\$27		Title)					
02/25/91	(-		lenbon						· · · · · · · · · · · · · · · · · · ·			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.