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FILE			Γ_	
U.S.G.S.  LAND OFFICE				
TRANSPORTER	OIL	<u> </u>		
	GAS	<u> </u>		
OPERATOR			<u> </u>	
PRORATION OFFICE				
Operator				

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
I.	OPERATOR PRORATION OFFICE Operator Bill J. Graham Oil & Gas	S				
	P. O. Box 7037, Midland, Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condens	sate	name from Bill J. Graham Estate		
	DESCRIPTION OF WELL AND I  Lease Name  Gulf Hanagan Federal  Location  Unit Letter 0 : 600	Well No. Pool Name, Including For 2 Double X Delay  Feet From The S Line	rmation Kind of Lease	or Fee Federal NM-01917		
III.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil  Scurlock Oil Company  Name of Authorized Transporter of Cas  Phillips Petroleum Comp.	TER OF OIL AND NATURAL GAS  To condensate  Inghead Gas To or Dry Gas		n, Texas 77210 ed copy of this form is to be sent) ssa, Texas 79760		
	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completio Date Spudded	P 11 24 32  h that from any other lease or pool, g  n - (X) Gas Well  Date Compl. Ready to Prod.	Yes give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back   Same Res'v.   Diff. Res'v.		
	Elevations (DF, RKB, RT, GR, etc.)  Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT		
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks  Other Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test  Actual Prod. During Test	Tubing Pressure Oil-Bbis.	Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APPROVED DEC 1 0 1984 . 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Agent  (Title)  12-3-84  (Date)			TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for chawell name or number, or transporter, or other such char			

well name or number, or transporter, or other such char well name or number, or transporter, or other such characters.

Separate Forms C-104 must be filed for each completed wells.