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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST F	INSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator					
Bill J. Graham Estate					
P. O, Box 7037, Mic Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain) Effective 7-1-83 Change operator na	me from Bill J. Graham		
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	Also change address			
If change of ownership give name and address of previous owner	Bill J. Graham, P. O.	. Box 7037, Midland, Texa	s 79708		
. DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.		
Gulf Hanagan Federal	2 Double X Delaw	State Federal	Federal NM-01917		
Location	O Feet From The S Line	and 1980 Feet From Tr	ne <u>E</u>		
2.2	nship 24 Range 32		County		
		3			
Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS Or Condensate	Address (Give address to which approve			
Scurlock Oil Company Name of Authorized Transporter of Cas	inghead Gas [V] or Dry Gas	P. O. Box 4648, Houston Address (Give address to which approve	od copy of this form is to be sent)		
Phillips Petroleum Comp	oany		essa, Texas 79760		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 11 24 32	Is gas actually connected? When			
If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations					
		DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEF THIS CO.			
/. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	e, etc.)		
		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure		Gas-MCF		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		OU CONSERVA	TION COMMISSION		
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation APPROVED SFP 6 1983 , 19					
a	ssion have been complied with and that the information given is true and complete to the best of my knowledge and belief. DISTRICT SUPERVISOR		NED BY JERRY SEXTON		
		TITLE	T 1 SUPPLEATION		
1 011	my to form to be filled in compliance with RULE 110				
Tran Ahan	Fran Shamlunger		If this is a request for allowable for a newly drilled or deepened		
(Sign	ature)	teats taken on the well in accor	SEUCA MILLI MOFF		
AG	ENT	All sections of this form mu	at be filled out completely for allow		

(Title)

8-27-83 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.