

U. S. LAND OFFICE New Mexico
SERIAL NUMBER NM 033503
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

WELL CORRECTLY
TENNECO CORPORATION BY ITS MANAGING

Company AGENT TENNECO OIL COMPANY Address P. O. Box 307, Hobbs, New Mexico
 Lessor or Tract USA-Jennings NM 033503 Field Undesignated State New Mexico
 Well No. 1 Sec. 14 T. 24-S R. 32-E Meridian NMPM County Lea
 Location 660 ft. XXX of N Line and 1980 ft. E of W Line of Sec. 14 Elevation 3634 Est.
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

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Signed A. W. Lang A. W. Lang

Date August 6, 1962 Title District Prod. Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 1, 1962 Finished drilling July 20, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1926 to 1972 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	315	200	Pump & plug	Native	
4 1/2"	5017	200	Pump & plug	9.8	

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5019 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----August 6-----, 1962----- Put to producing -----July 30-----, 1962-----

The production for the first 24 hours was 114 barrels of fluid of which 37 % was oil; ----- % emulsion; 63 % water; and ----- % sediment. Gravity, °Bé. 37.5

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	8	8	KB to GL
8	1130	1122	Undifferentiated sd & sh
1130	1445	315	Anhydrite
1445	4630	3185	Salt w/anhydrite stringers
4630	4825	195	Anhydrite
4825	4905	80	lm & sh
4905	5017	112	Sd & sh
			T/Rustler Anhydrite 1130
			T/Salt 1445
			B/Salt 4630
			T/Lamar 4825
			T/Del Sd Mkr 4905

(OVER)

FORMATION RECORD—Continued

