

(SUBMIT IN TRIPLICATE)

Land Office New Mexico
Lease No. NM-033503
Unit 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPROVED

JUL 23 1963

A. R. BROWN
DISTRICT ENGINEER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 24, 1963

USA-Jennings NM 033503
Well No. 3 is located 660 ft. from N line and 1980 ft. from E line of sec. 14

NM/A NE/A Sec. 14 (Sec. and Sec. No.) 24-8 (Twp.) 32-E (Range) NMNM (Meridian)

Double "X" Delaware (Field) 100 (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 3622 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attached prognosis to plug and abandon.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEHRICO CORPORATION BY ITS MANAGING AGENT TEHRICO OIL COMPANY

Address P. O. Box 279

Hobbs, New Mexico

By A. W. Lang A. W. Lang

Title District Production Superintendent

TENNECO OIL COMPANY
PROGNOSIS TO PLUG AND ABANDON
July 24, 1963

Lease: USA-Jennings NM 033503

Well No.: 3

Location: 660' SNL and 1980' WEL, Sec. 14, T-24-S, R-32-E, Lea County, New Mexico

Well Data:

1. Elevation: 3624' KB, 3614' GL
2. Zero Datum: 10.0' above GL, 12.65' above 8 5/8" csg collar
3. TD: 5030' PHTD: 5005'
4. Perforations: 4967' - 4969'
5. Stimulation: 250 gals acid wash and fraced 54 bbls lse oil w/1520# sd
6. Casing: 8 5/8", 24#, J-55, set @ 348' w/225 sx. Cmt circulated.

5 1/2" OD, 14#, N-80

5 1/2" OD, 15.5#, J-55

5 1/2" OD, 17#, J-55

Smals (new) set @ 5029' w/150 sx.
50-50 Pozmix Incor and 50 sx Class "A"
w/Latex. Top of cmt 4198'.
7. Previous Workover: None

Procedure:

1. Pull rods and tbg.
2. Spot 20 sk plug @ PHTD 5005'.
3. Cut 5 1/2" csg @ approx 4190'.
4. Spot 30 sk plug from 4140' to 4240' or 50' on either side of csg stub.
5. Spot 30 sk plug from 1400' to 1500'. Top of salt @ 1450'.
6. Spot 30 sk plug from 1100' to 1200'. Top of Rustler @ 1150'.
7. Spot 30 sk plug from 300' to 400'. Shoe of surface @ 348'.
8. Spot 10 sk plug in top of surface w/dry hole marker.
9. Clean and level location for state inspection.

NOTE: The hole must be filled w/mud between all plugs.