Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Er , Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

Operator

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Marks & Garner Froduction Co								30-025-08151			
Address P O Box 70, Lov:	ington.	NM 88	260						······································		
Reason(s) for Filing (Check proper l						ner (Please expl	lain)				
New Well		Change i	n Transr	orter of:		ioi is seme exbi	wiri)		,		
Recompletion	Oil		Dry G					-			
Change in Operator	Casingho	ead Gas	Conde								
If change of operator give name and address of previous operator					n Peras	us Fner	CON CON	p., 9428	2 Wostan		
II. DESCRIPTION OF WE			Suit	e 100	A, Okla	homa Ci	ty, Ok	73162) WESLKA	<u>Le</u>	
Lease Name	20 71 1D 21	Well No.	Pool N	ame, includ	ing Formation	· · · · · · · · · · · · · · · · · · ·	Kind	of Lease	i ease N	io.	
Hanagan "B" Federal 1 Double X					· ·		of Lease No. Federal of The NMNMO 3988		988		
Location									, <u>.</u>		
Unit Letter0	:6	60	_ Feet Fr	om The	South Lin	e and 1980) F	eet From The	East	Line	
	vnship 24S	· · · · · · · · · · · · · · · · · · ·	Range	32E	, N	MPM, L	ea		Cc	ounty	
EOTT Energy Operating III. DESIGNATION OF ST	LP EANSPORTI	ER OF O	II AN	D NATH	DAL CAS						
Name of Authorized Transporter of C	Dil RXI	or Conde	DSBIC	C		e address to wi	hich approved	copy of this form	is to be sent)		
Name of Authorized Transporter of C Earon OII Fradir	g& Tra	nspor	tati	on j	1			ton, TX		188	
Name of Authorized Tennames of	Carlonal and Mari	52	or Dry		Address (Giv	e address to wi	hich approved	copy of this form	is to be sent)		
GPM Gas Cor If well produces oil or liquids,	Poration -	Sec.	Twp.	Rge.	la ana navuli		1350				
give location of tanks.		L			is gas actually connected?		i when	When ?			
f this production is commingled with V. COMPLETION DATA	that from any ot	her isse or	pool, giv	e comming	ling order num	bet:					
Designate Type of Complete	ion - (X)	Oil Well		Jas Well	New Well	Workover	Deepen	Plug Back Sai	me Res'v Diff	Res'v	
Date Spudded	Date Con	ipl. Ready to	Prod.		Total Depth	<u> </u>	L	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations		•		-	l	<u> </u>		Depth Casing Si	hoa		
								Depair Casing Si	noe		
	•	TUBING,	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CA	SING & TU	JBING S	IZE		DEPTH SET		SAC	KS CEMENT		
		 -		·							
										 -	
'. TEST DATA AND REQI									· · · · · · · · · · · · · · · · · · ·		
OIL WELL (Test must be af Date First New Oil Run To Tank			of load o	il and must				depih or be for f	ull 24 hours.)		
Safe First New Oil Rull 10 Talls	Date of Te	:81			Producing Me	thod (Flow, pu	mp, gas iyi, e	ic.)			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
			Oil Phi-					Con MCE			
ctual Prod. During Test	Oil Phi				Water Dhie			Cas MCE			
Actual Prod. During Test	Oil - Bbls.			,	Water - Bbls.			Gas- MCF			
	Oil - Bbls.			,	Water - Bbls.			Gas- MCF			
GAS WELL	Oil - Bbls.	Test			Water - Bbls. Bbls. Conden	ale/MMCF		Gas- MCF Gravity of Cond	ensale		
GAS WELL actual Prod. Test - MCF/D	Length of		'in'		Bbis. Conden			Gravity of Cond	ensale		
GAS WELL Actual Prod. Test - MCF/D	Length of	Test Ssure (Shul-	in)						ensale		
GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.)	Length of Tubing Pre	essure (Shut-		CE	Bbis. Conden	re (Shut-in)		Gravity of Cond			
GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) 71. OPERATOR CERTIF I hereby certify that the rules and re	Length of Tubing Pre	COMP	LIAN	CE	Bbis. Conden	re (Shut-in)	SERVA	Gravity of Cond			
GAS WELL Section Prod. Test - MCF/D Sesting Method (pilot, back pr.) YI. OPERATOR CERTIF I hereby certify that the rules and rule Division have been complied with:	Length of Tubing Pre	COMP Oil Conservation give	LIAN	CE	Bbis. Conden	re (Shut-in)	SERVA	Gravity of Cond			
GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) I. OPERATOR CERTIF I hereby certify that the rules and re	Length of Tubing Pre	COMP Oil Conservation give	LIAN	CE	Bbls. Conden	re (Shut-in)		Gravity of Cond			
GAS WELL setting Prod. Test - MCF/D esting Method (pitot, back pr.) I. OPERATOR CERTIF I hereby certify that the rules and rules of the provision have been complied with:	Length of Tubing Pre	COMP Oil Conservation give	LIAN	CE	Bbls. Conden	re (Shut-in)		Gravity of Cond			
CAS WELL Sectual Prod. Test - MCF/D Sesting Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and rules been complied with a sistence and complete to the best of the sestion of the sesti	Length of Tubing Pre TCATE OF Egulations of the und that the informy knowledge are	COMP Oil Conservation give	LIAN vation in above	CE	Bbls. Conden	OIL CON	d	Gravity of Cond Choke Size ATION DI FEB 0	VISION 4 1993		
Division have been complied with is true and complete to the best of a signature J. H. Buddy Garne	Length of Tubing Pre TCATE OF Egulations of the und that the informy knowledge are	COMP Oil Conservation give	LIAN vation in above	CE	Bbis. Conden Casing Pressu	OIL CON Approved	VAL SIGNI	Choke Size ATION DI FEB 0	VISION 4 1993		
CAS WELL Setual Prod. Test - MCF/D Pesting Method (pitor, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and red Division have been complied with a sistruction and complete to the best of the	Length of Tubing President CATE OF Egulations of the und that the information knowledge are	COMP Oil Conservation give and belief.	LIAN vation n above	CE	Bbis. Conden Casing Pressu	OIL CON Approved	VAL SIGNI	Gravity of Cond	VISION 4 1993		
GAS WELL Setting Method (pitot, back pr.) I. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a strue and complete to the best of a signature Signature J. Buddy Garne	Length of Tubing President CATE OF Egulations of the und that the information knowledge are	COMP Oil Conservation give and belief. Partr 396-53	LIAN vation n above		Casing Pressu Casing Pressu Date By	OIL CON Approved	VAL SIGNI	Choke Size ATION DI FEB 0	VISION 4 1993		

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.