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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST F	OR ALLC	)WAB	LE AND AUTHORIZ	ATION			
	TO TRA	ANSPOR	TOIL	AND NATURAL GA		Di Nia		
Develty Helding Co				Well API No. BO-025-08151				
<u>Royalty Holding C</u> Address	DO V.Z. 00131							
3535 N.W. 48th St	reet, Suit	e 720,	, Ok	lahoma City,	OK 73	3112		
Reason(s) for Filing (Check proper box)				Other (Please explain	n)			
New Well	~ r	Transporter	of:					
Recompletion	Oil L. Casinghead Gas	Dry Gas Condensate						
	Leoh Manag							
I. DESCRIPTION OF WELL	AND LEASE							
<del>Lease Name</del> Hanagan ''B'' Feder	al Well No.			g Formation X Delaware		clease ederal or Fee		1 <b>3988</b> 0
Ocation Unit Letter O	: 660	Feet From 1	The Se	with Line and 1980	Fee	et From The	ast	Line
Section 15 Township	246	Range	32E		Le			County
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Codiny
I. DESIGNATION OF TRANSPORTER OF OIL AND NATU!				Address (Give address to which approved copy of this form is to be sent)				
Permian O <del>perating</del>	IA I	1	յ <del>Ի</del> Ծ−			ston, TX 77251		
Name of Authorized Transporter of Casing		or Dry Gas		Address (Give address to white	copy of this form is to be sent)			
Phillips 66 Natur		<u> </u>				Bartlesville,OK 7400		
If well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp.	Rge.	is gas actually connected?	When	7		
this production is commingled with that V. COMPLETION DATA	from any other lease of	pool, give co	ommingli	ng order number:				
Designate Type of Completion	- (X)	II Gas	Well	New Well Workover	Deepen	Plug Back Sa	ume Resiv	Diff Resiv
Date Spudded	Date Compl. Ready	to Prod.		Total Depth		P.B.T.D.	_,,_,	- <del></del>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	ormation		Top Oil/Gas Pay		Tubing Depth		
Perforations	<u> </u>		<del></del>			Depth Casing	Shoe	
	TUBINO	, CASING	AND	CEMENTING RECORL	)	1		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
						<b></b>		
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE				L		
OIL WELL (Test must be after t			ind must	be equal to or exceed top allo			full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pw	np, gas lift, i	uc.)		
Length of Test	Tubing Pressure			Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.		Gas- MCF		
GAS WELL	_1			1		1		
Actual Prod. Test - MCF/D	Length of Test	est		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regularized bivision have been complied with and is true and complete to the best of my	ulations of the Oil Cons d that the information g	ervation iven ubove	E	OIL CON		ATION E		1989
Signature 1	<u> </u>		1:1	Вуо		SIGNED BY		XTON
FRANK - 1-01 President				DISTRICT I SUPERVISOR				
Printed Name	105-94	13 11. elephone No.	12	Title			<del> </del>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.