-	***		
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SANTA FE			
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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		<u> </u>	
Operator			

DISTRIBUTION			Form C-104
		MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and Effective 1-1-65	
ANTA FE			
ILE		NSPORT OIL AND NATURAL GA	.s
AND OFFICE	AUTHORIZATION TO TRAIN	131 OKT OIL AND INCOME.	-
OIL OIL			
RANSPORTER GAS			
PERATOR			
PROPATION OFFICE			
perator			
Bill J. Graham			
ddress	mom01		
P. O. Box 5321, Midla	and, Texas 79701	Other (Please explain)	
eason(s) for filing (Check proper box)	Change in Transporter of:		cc
ew Well	Oil Dry Gas		rator - effective
lecompletion	Casinghead Gas Condens	February L.	.974
hange in Ownership X	Casinqueta Cas		
change of ownership give name T	Vest Texas Well Service,	, 600 E. Austin, Kermi	t, Texas 79745
d address of previous owner	est icas well solver,		
	TEASE		i agse No
ESCRIPTION OF WELL AND	Well Mo. Foot trame, mar-	ormation Kind of Lease	Federal NMS No
Feder al Hanagan "B"	1 Double X Dela	ware State, Federal	03/000
ocation			
	30 Feet From The E Line	e and 660 Feet From T	he South
Unit Letter O ; 198			ea Count
Line of Section 15 To	wnship 245 Range	32E , NMPM, L	ea County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Or	. S	P.O. Box 1183, Houston	
The Permian Corpora	11011	Address (Give address to which approv	ed copy of this form is to be sent)
same of Authorized Transporter of Co	singhead Gas 🔀 or Dry Gas	Bartlesville, Oklahoma	74003
Phillips Petroleum Co	ompany	Is gas actually connected? Whe	ייח
if well produces oil or liquids,	Unit Sec. Twp. Rge.		
give location of tanks.	O 15 24S 32E	Yes	
f this production is commingled w	ith that from any other lease or pool,	give commingling order number.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Complet			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (Dr., RRB, R1, GR, etc.)		Depth Casing Shoe	
			Depth Casing Shoe
Perforations	_		
	TUBING, CASING, AN	ID CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLESIZE			
11022 0.22			
11000			
11000 01.00			
110000110			
	TOP ALLOWARIE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top a
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil depth or be for full 24 hours)	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas i	
TEST DATA AND REQUEST	able for this d	Producing Method (Flow, pump, gas l	ift, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	able for this d	denta of of jor juli 24 hours	
TEST DATA AND REQUEST	able for this d	Producing Method (Flow, pump, gas l Casing Pressure	ift, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	able for this d	Producing Method (Flow, pump, gas l	(ft, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas l Casing Pressure	(ft, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	able for this d	Producing Method (Flow, pump, gas l Casing Pressure	(ft, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this d Date of Test: Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas i Casing Pressure Water-Bbls.	(ft, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this d	Producing Method (Flow, pump, gas l Casing Pressure	Choke Size Gas-MCF
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this a Date of Test. Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas i Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this d Date of Test: Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas i Casing Pressure Water-Bbls.	Choke Size Gas-MCF Gravity of Condensate
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this a Date of Test. Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas i Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas i Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Choke Size Gas-MCF Gravity of Condensate Choke Size
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La Shanker
Fran Sham bereze (Signature) Agent
(Title)
January 7, 1974
(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.