

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

NOTED

AUG 7 1961

STANDLEY

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Gulf Oil Corporation Address P. O. Box 766, Kermit, Texas
Lessor or Tract Federal Homestead "B" Field Double-X State New Mexico
Well No. 3 Sec. 15 T. 24S R. 22E Meridian NPM County Lea
Location 1980 ft. N. of S. Line and 660 ft. W. of E. Line of Sec 15 Elevation 3588
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed W. W. WHITAKER Title Area Engineer
Date August 3, 1961

The summary on this page is for the condition of the well at above date.

Commenced drilling August 3, 1961 (Finished drilling August 3, 1961), 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1, from 1980 to 1980 No. 2, from 1980 to 1980
No. 3, from 1980 to 1980 No. 4, from 1980 to 1980
No. 5, from 1980 to 1980 No. 6, from 1980 to 1980

IMPORTANT WATER SANDS

No. 1, from 1980 to 1980 No. 2, from 1980 to 1980
No. 3, from 1980 to 1980 No. 4, from 1980 to 1980

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	21	3	AMCI	300	3-1 P&P	1980	1980	1980	1980
4-1/2	9.5	3	AMCI	60	3-1 P&P	1980	1980	1980	1980

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	414.35	300	3-1 P&P		
4-1/2	4916	60	3-1 P&P		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1970 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing Aug 7-29, 1961
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

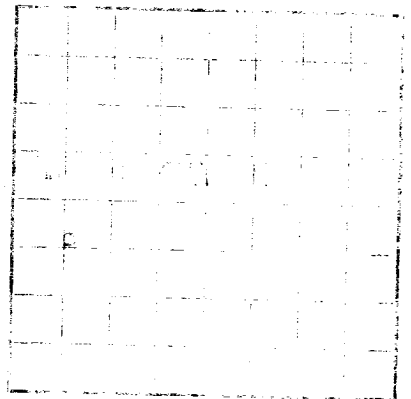
FROM—	TO—	TOTAL FEET	FORMATION
0	10	10	Derrick floor
10	1110	1180	Red Beds
1110	1350	240	Anhydrite
1350	3265	1915	Salt
3265	4580	1315	Salt & Anhydrite
4580	4810	230	Anhydrite
4810	4840	30	Lime & Shale
4840	4970	130	Sand
			Taps from Electric Logs
			top of Salt 1350'
			Base of Salt 3265'
			Top of Rustler 1110'
			Top of Delaware 4810'

FORMATION RECORD—CONTINUED

U. S. Land Office
Bureau of Land Management
Department of the Interior
Washington, D. C. 20250

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



Company name, well name, location, and other details. The text is mirrored and difficult to read due to the quality of the scan.

6-29-61 - Tested notes at 4050 with 3000 psi and 919 psi.
6-27-61 - Tested notes at 4050 with 300 psi and 919 psi.

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